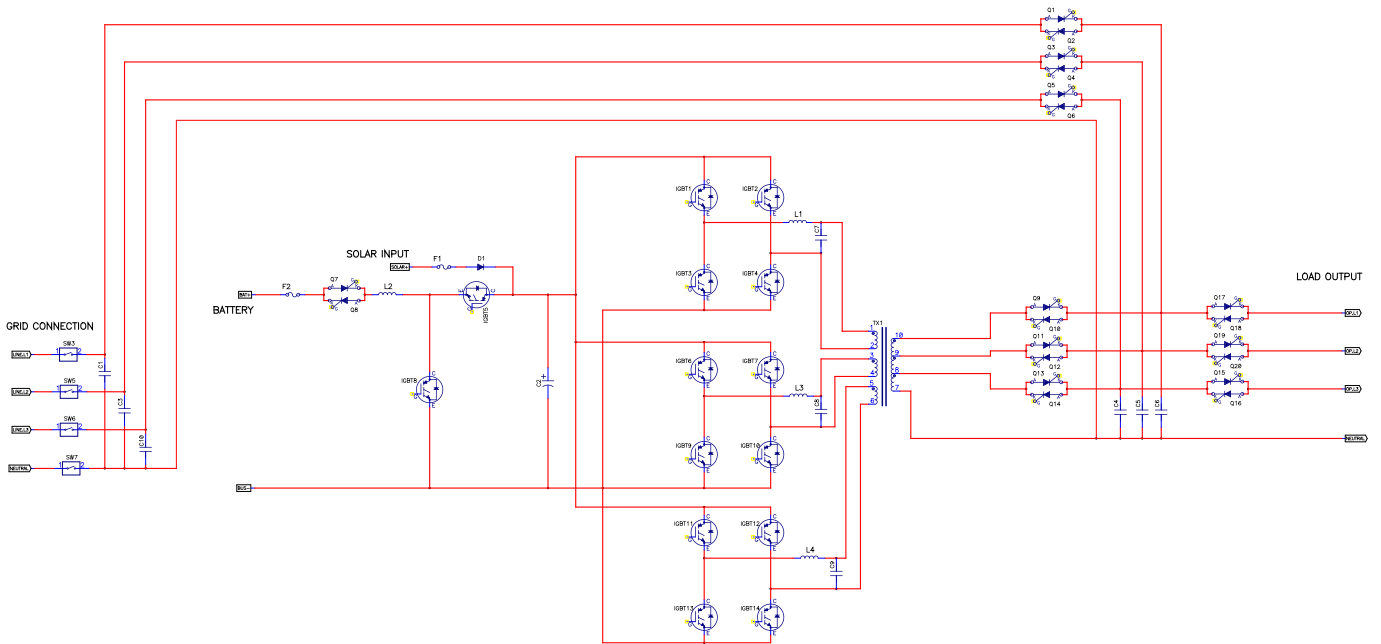


1. System Architecture

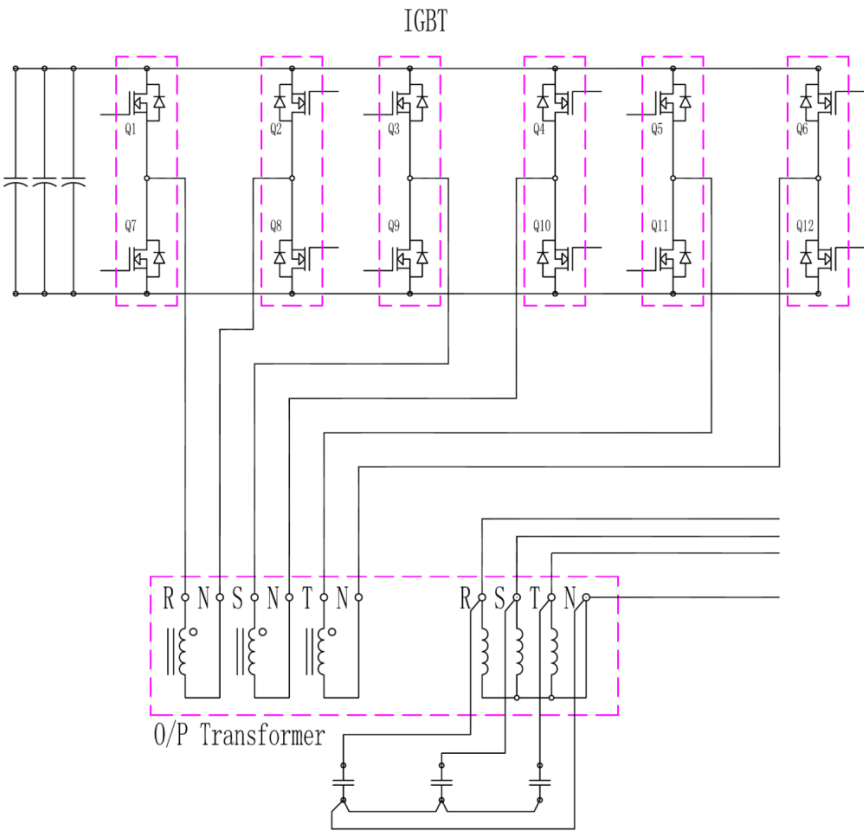
1.1 30K Overall Structure



1.2 Inverter Topology

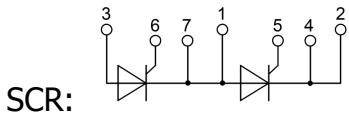
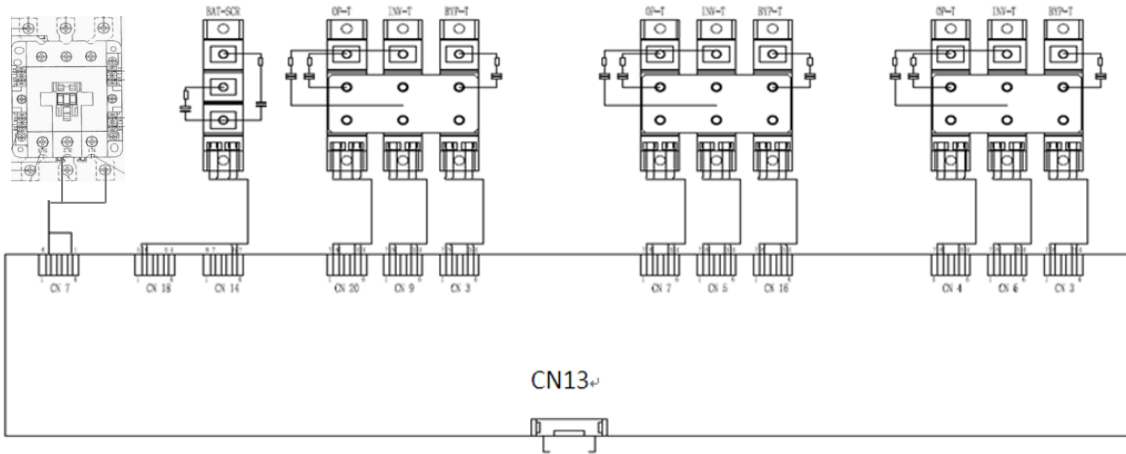
The following INVERTER 3-phase full-bridge inverter circuit diagram is shown below. By controlling Q1-Q12 in turns, it achieves DC/AC conversion. Through the boost of transformers and filter of the LC filter output, it provides pure sine wave voltage.

Service Manual for Hybrid 30KW PV Inverter



1.3 Model Power Line and signal one wiring Diagram(High-definition drawings attached.)

Diagram of SCR Control Portion



Input Relay:

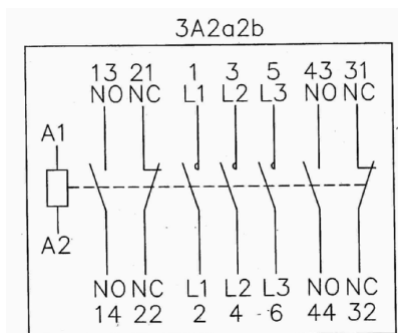


Diagram of Inverter Control Portion

Service Manual for Hybrid 30KW PV Inverter

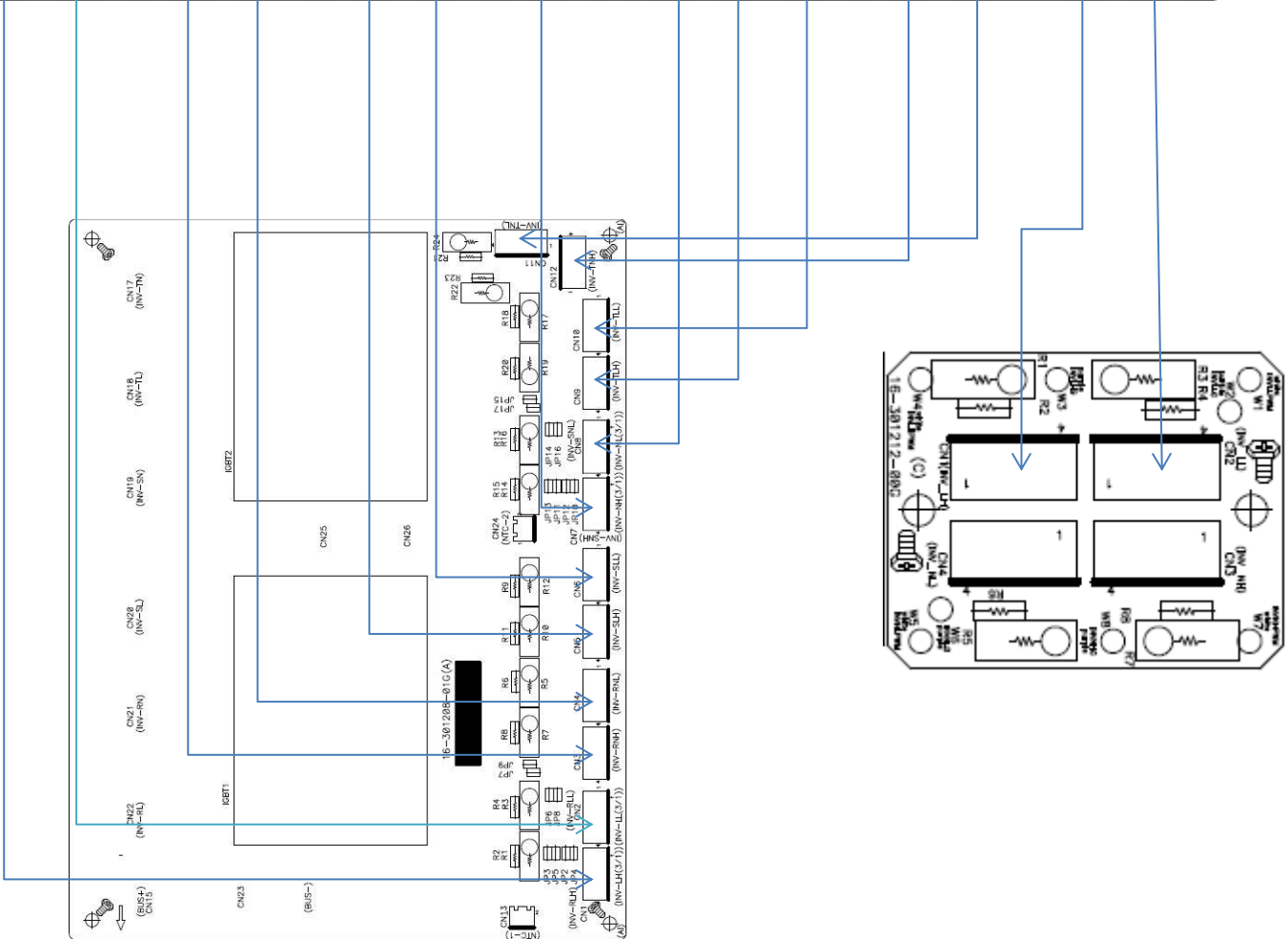
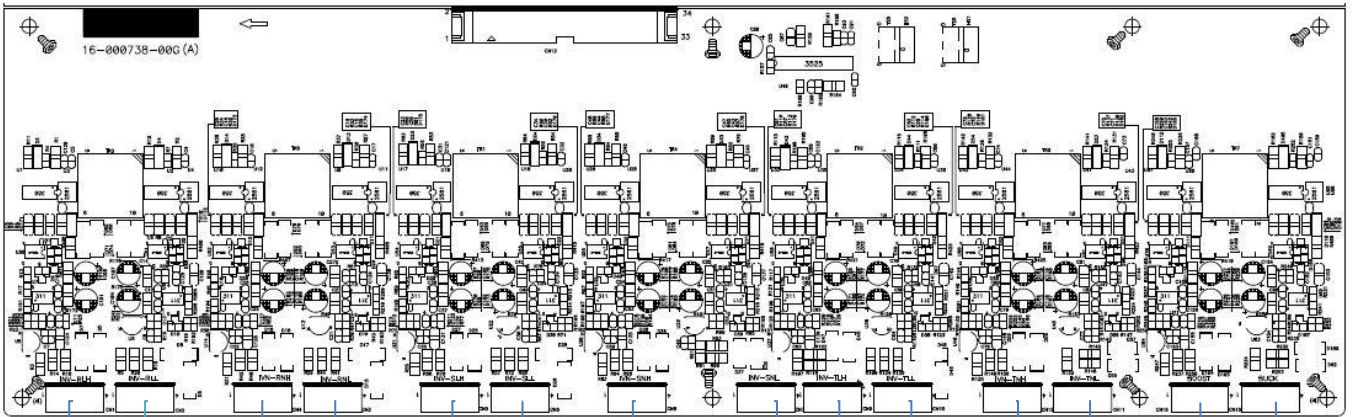
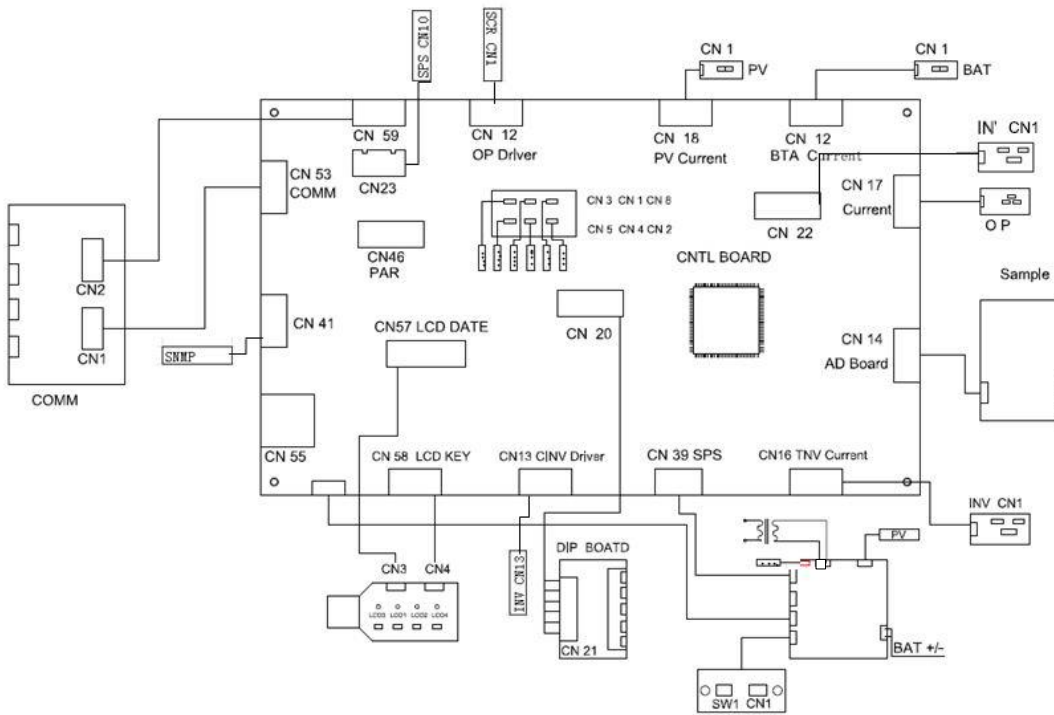


Diagram of control board wiring


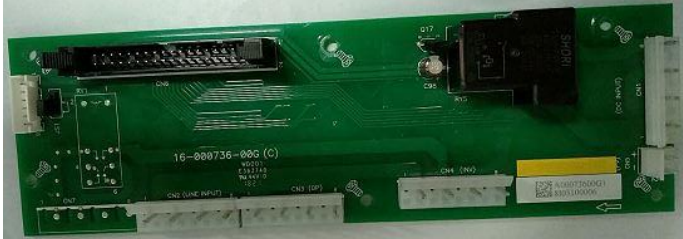




2.PC Panel






2.1 Introduction of PC Panel

No.	Latest Ver.	Function (Board name)	Image	Purpose
1	01G	Control Board		31-500033-XXG:

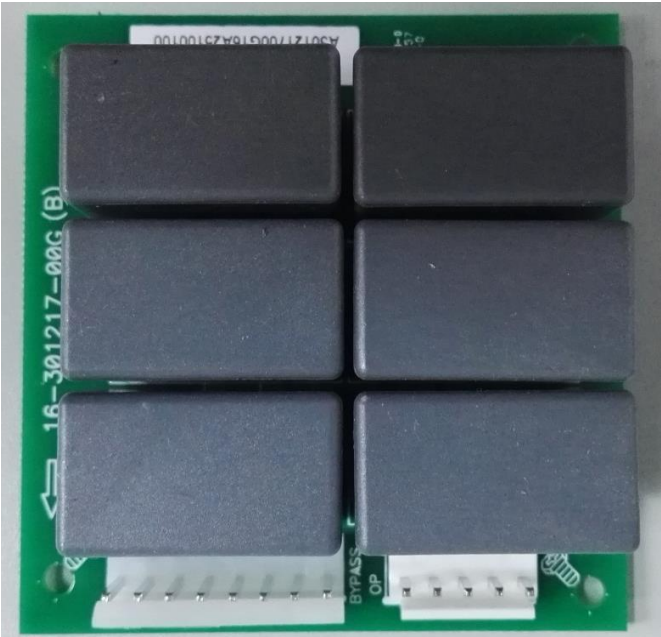
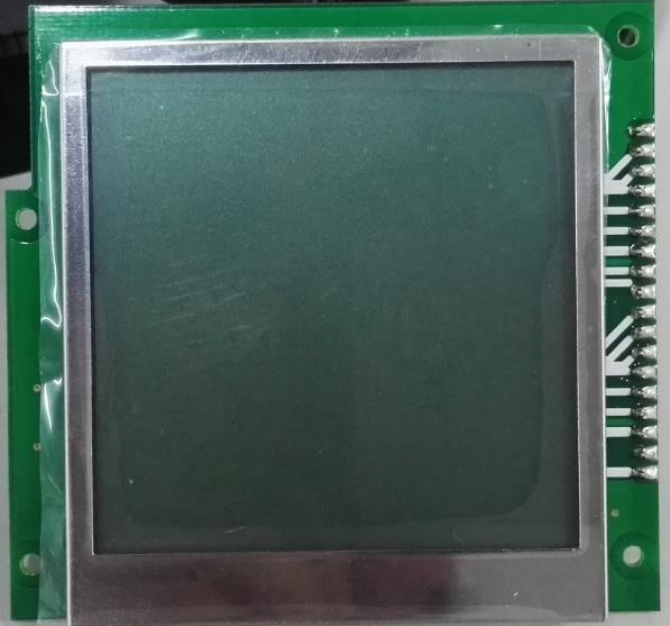

Service Manual for Hybrid 30KW PV Inverter

2	00G	Power Board		31-500036-XXG:
3	00G	Voltage sampling board		31-500032-XXG:
4	01G	Inverter Current Sampling Board		31-530215-XXG:
5	00G	Battery/PV Current Sampling Board		71-301216-XXG:





Service Manual for Hybrid 30KW PV Inverter

6	00G	Output/ Input Current Sampling Board	 <p>A green printed circuit board (PCB) with three large black cylindrical components mounted on it. The board features several electronic components including resistors (R1, R2, R3, Z1, Z2, Z3, Z4), transistors (TR1, TR2, TR3), and a central integrated circuit. A white label with a barcode and the number 'A30017100G15L07100100' is on the left, and another label '027MBO51203' is on the right. A white arrow points to a component labeled 'R'.</p>	31-530216-XXG:
7	00G	Inverter Control Board	 <p>A green PCB densely packed with various electronic components, including numerous integrated circuits, resistors, and capacitors. It features several multi-pin connectors along the top and bottom edges.</p>	31-500034-XXG
8	00G	SCR Driver Board	 <p>A green PCB with several integrated circuits, resistors, and capacitors. It has multiple connectors along the bottom edge.</p>	31-500031-XXG:
9	00G	Cold Start Button	 <p>A green PCB featuring a white 3-pin connector labeled 'CN1', a square push-button switch labeled 'SW1', and two circular metal terminals. The board is marked with '16-301596-00G(B)' and includes a small diagram of a hand pressing the button.</p>	71-301596-XXG:
10	04G	Model Switching Board	 <p>A green PCB with a multi-position slide switch labeled 'SW2' and a 9-pin connector labeled 'ECE'. The board is marked with '16-302188-00G(A)' and '13'.</p>	71-302188-XXG:


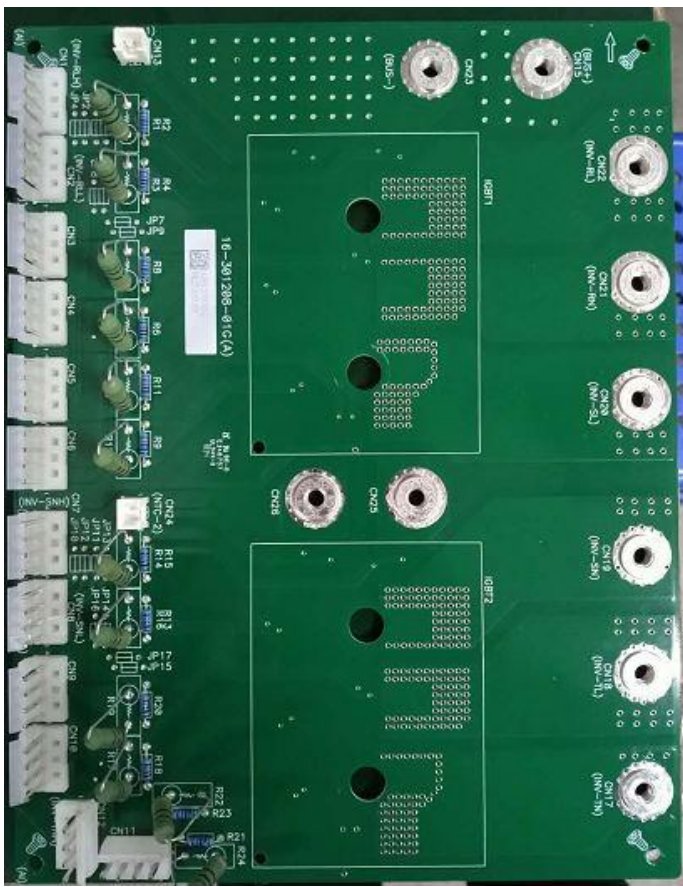
Service Manual for Hybrid 30KW PV Inverter

11	00G	Output Capacitor Board	 A green printed circuit board (PCB) with six large, dark grey, rectangular electrolytic capacitors arranged in a 2x3 grid. The board has white text including 'AS0121700G18A25100100' at the top, '16-301217-00G (B)' on the left, and 'BYPASS OP' near a white connector at the bottom. A small 'GND' label is also visible.	31-530218-XXG:
12	00G	Display Screen	 A square, dark green LCD display screen mounted on a green PCB. The screen is framed by a silver-colored metal bezel. On the right side of the PCB, there is a multi-pin connector. The PCB has some white text, including '16-301217-00G (B)'.	12-400134-XXG:
13	00G	Inverter Adapter	 A small green PCB with various electronic components, including resistors and integrated circuits. It features two white multi-pin connectors. Three wires are connected to the board: a white wire, a blue wire, and a red wire, all with red crimp connectors. The PCB has white text including '16-301212-00G (B)'.	71-301212-XXG:

Service Manual for Hybrid 30KW PV Inverter

<p>14</p>	<p>00G</p>	<p>LED Clicking Board</p>	 <p>The image shows a green PCB labeled '16-301544-00G'. It features four LEDs: LED3 (BYP, Yellow), LED1 (LINE, Green), LED2 (BAT, Yellow), and LED4 (FAULT, Red). There are also four push buttons: KEY2 (OFF), KEY3 (UP), KEY4 (DOWN), and KEY1 (ON). Connectors CN1, CN3, and CN4 are visible. A barcode label with the number A30154400G15L22100051 is present.</p>	<p>71-301544-XXG:</p>
<p>15</p>	<p>00G</p>	<p>Communication Board</p>	 <p>The image shows a green PCB with several RJ45 ports and a USB port. It is populated with multiple Golden Memory modules. A barcode label with the number A30153021300G15L22100000 is visible.</p>	<p>31-530213-XXG:</p>
<p>16</p>	<p>00G</p>	<p>Parallel Board</p>	 <p>The image shows a green PCB with various electronic components, including capacitors and integrated circuits. It has several connectors at the bottom. A barcode label with the number A30152400G18G13100003 is visible.</p>	<p>71-301566-XXG:</p>
<p>17</p>	<p>00G</p>	<p>Touch Panel Connectors</p>	 <p>The image shows a green PCB with three large black connectors labeled '(TO SLOT)', '(TO LCD)', and '(TO CNTL)'. It also has a potentiometer and a yellow label with the number 41-070278-00G RC 1524. A barcode label with the number S30121900G16D14100046 is present.</p>	<p>Connect with touch panels</p>

Service Manual for Hybrid 30KW PV Inverter

18		SNMPCard	 <p>A photograph of a green printed circuit board (PCB) labeled 'SNMPCard'. It features a central microcontroller chip with a digital display showing '0688' and '066'. A barcode sticker with the number 'A00025807G16F08100139' is attached to the left side. Various electronic components like resistors, capacitors, and connectors are visible on the board.</p>	(Selected Accessory)
19	01G	Inverter Power Adapter	 <p>A photograph of a large green PCB for an 'Inverter Power Adapter'. It has two large integrated circuits labeled 'L800' and 'L827'. The board is populated with numerous components, including capacitors, resistors, and connectors. A white label with the number '(V)918-882186-91' is visible. The board has several circular mounting holes and a complex layout of traces.</p>	71-301208-XXG

2.2 LED Indicator on PC Board

PC Board	Location of LED	Signal	Description
Control Board 31-50033-XXG	LED1	VD3.3	Always lighting: +3.3V Voltage supply is normal.
	LED3	DRY-OUT1	Always lighting: Dry Contact is normal.
Power Board 31-50036-XXG	LED1	VD+12	Always lighting: +12V Voltage supply is normal.
SCR Driver Board 31-50031-XXG	LD7	BATDIS.SCR	Always lighting: Battery discharge driver signal output indication
	LD8	BATCHG.SCR	Always lighting: Battery discharge driver signal output indication

Service Manual for Hybrid 30KW PV Inverter

	LD9	DRV.BYP R	Always lighting: Bypass R phase driver signal output indication
	LD10	DRV.OP R	Always lighting: Output R phase driver signal output indication
	LD15	DRV.OP T	Always lighting: Output T phase driver signal output indication
	LD11	DRV. INV S	Always lighting: Inverter S phase driver signal output indication
	LD16	DRV.INV T	Always lighting: Inverter T phase driver signal output indication
	LD12	DRV.INV R	Always lighting: Inverter R phase driver signal output indication
	LD13	DRV.BYP S	Always lighting: Bypass S phase driver signal output indication
	LD17	DRV.BYP T	Always lighting: Bypass T phase driver signal output indication
	LD14	DRV.OP S	Always lighting: Output S phase driver signal output indication
Panel Keyboard 71-301544-XXG	LED3	Solid On	Output is powered by utility in line mode.
		Flashing	Output is powered by battery or PV in battery mode.
	LED1	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
	LED2	Solid On	PV is connected and can work normally.
		Flashing	PV is connected but the voltage is too low.
	LED4	Solid On	Fault occurs in the inverter.
		Flashing	Warning condition occurs in the inverter.

2.3 Function of connectors on PC board

Starting Point (From)		Ending Point (To)		Function of Connectors
Name of PC Board	Location	Name of PC Board	Location	
Control Board 31-500033-XXG	CN39	Power Board	CN2	The system is powered from DC power supply
	CN13	Inverter Control Board	CN13	Controlled by inverter
	CN58	LED Click Board	CN4	Controlled by panel indicators
	CN57	LED Click Board	CN3	Driver LCD indication
	CN54	Power Board	CN5	High frequency power supply
	CN14	Voltage Sampling Board	CN6	A/D Signal Sampling
	CN16	Inverter Current	CN1	Inverter current

Service Manual for Hybrid 30KW PV Inverter

		Sampling Board		detection
	CN17	Output Current Sampling Board	CN1	Output current detection
	CN15	Battery Current Sampling Board	CN1	Battery charge and discharge detection
	CN12	SCR Driver Board	CN1	SCR Control
	CN3	Inverter transformer Thermocouple	---	Over Temperature Protection
	CN4	Battery SCR NTC	---	Over Temperature Protection
	CN5	STS SCR NTC	---	Over Temperature Protection
	CN8	IGBT NTC(Left SINK)	---	Over Temperature Protection
	CN2	IGBT NTC(Right SINK)	---	Over Temperature Protection
	CN1	PFC.TEMP NTC	---	Over Temperature Protection
	CN59	Communication Board	CN2	Dry contact input/output signal
	CN53	Communication Board	CN1	External communication RS232/485
	CN41	SNMPCard	---	SNMP Card Communication
	CN46	Parallel Board	CN46	Parallel Communication Signal
	CN20	Model Switching Board	CN21	Model Setting and Version Identification
	CN23	Fan Control Board	CN10	Fan Control Signal
	CN22	INPUT Current Sampling Board	CN1	Current Sampling Board
	P1	Software Upload Switch in communication ports	---	Update MCU Usage
Voltage Sampling Board 31-500032-XXG	CN1	Battery terminals +/- and BUT capacitors +/-	---	BUS and Battery Voltage Detecting
	CN2	Utility switch (front point)	---	Utility Voltage Sampling
	CN3	Output switch (front point)	---	Output Voltage Sampling
	CN4	Inverter transformers	---	Inverter Voltage Sampling

Service Manual for Hybrid 30KW PV Inverter

		second side		
	CN6	Control Board	CN14	A/D Signal Sampling
Power Board 31-500036-XXG	CN4	SPS Transformer 1	---	Main Power Supply
	CN1	Battery Terminals +/-	---	DC Power Supply
	CN7	Cold Start Click Board	CN1	Cold Start
	CN2	Control Board	CN39	System DC Power Supply
	CN5	Control Board	CN54	Offer high frequency power
	CN3	Parallel Board	CN18	DC Power Supply
	CN11~CN16	Fan	---	Fan Control

3.INVERTER Device

3.1 30K Inner View

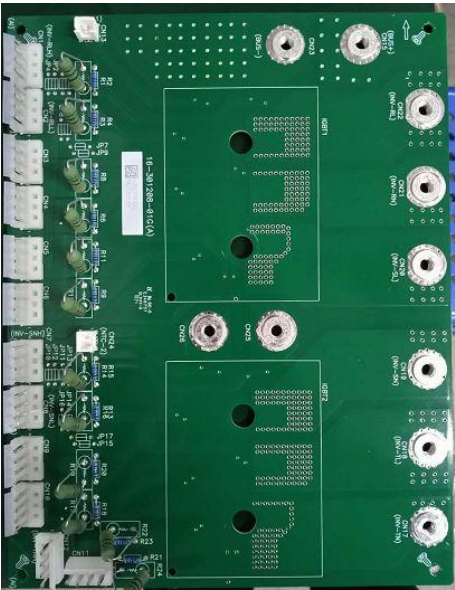


1. INV module
2. INV transformer
3. INV filter capacitor
4. OP/BY/INV SCR
5. Input inductor
6. SPS (Switching power supply) board
7. INV driver board
8. Control board
9. SCR driver board

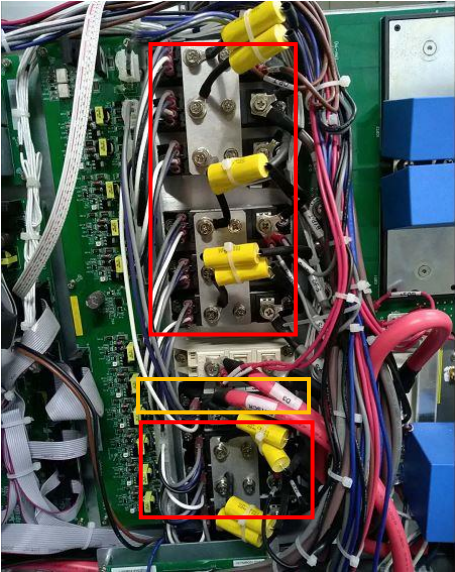
3.2 30K main power devices

IGBT module:

Service Manual for Hybrid 30KW PV Inverter



Critical components of OP/BYPASS/INV SCR (Red Box)
Critical components of BAT SCR (Yellow Box)



Critical components of BAT fuse



4. Troubleshooting

4.1 Static check

4.1.1 General checkpoint

Check the fuse

Check IGBT, diode

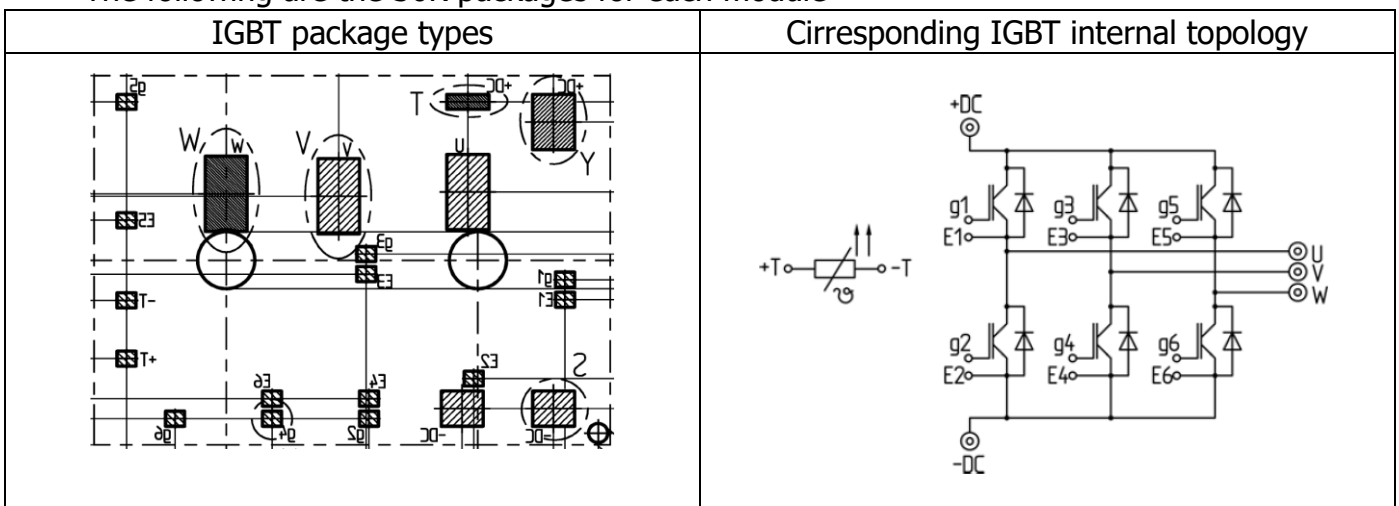
Check the power line and the signal line wiring

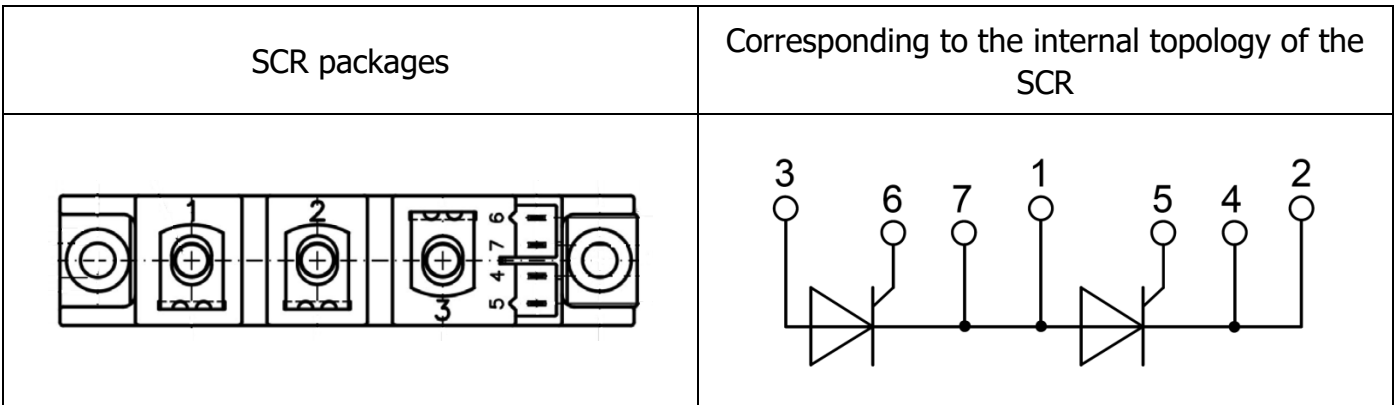
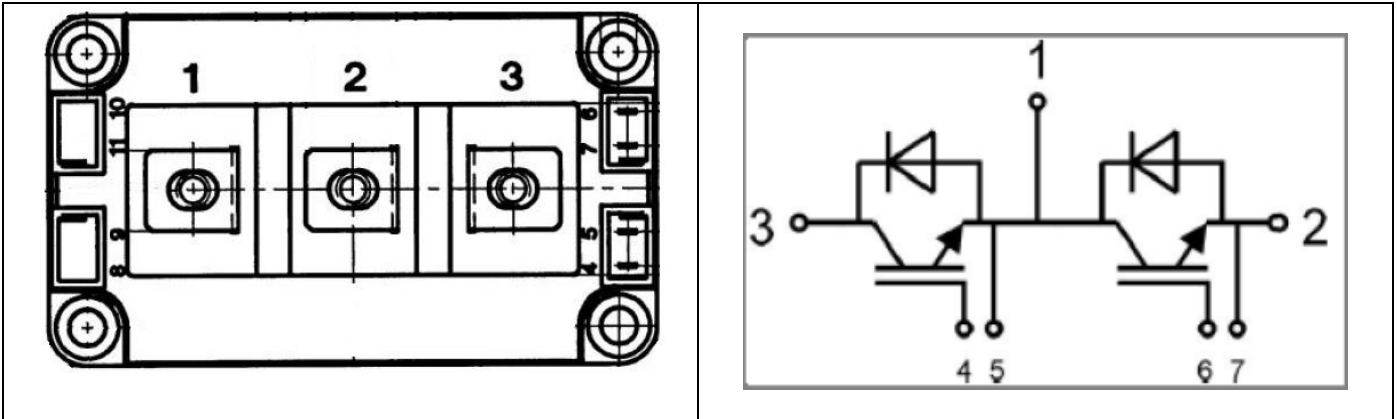
Check other key component parameters.

4.1.2 Critical inspection of critical components

Check the components		Equipment function	Reference	Unqualified condition
Battery Fuse	F	Resistor	$<1\Omega$	Open Circuit
Thyristors Module	SCR (4,5)(6,7)	Resistor	$\approx 16\Omega$	Short circuit of Open Circuit
IGBT Module	(G,E)	Resistor	∞	Short circuit
	(G,E)	Capacitor	40nF	Short circuit of Open Circuit
Discharge Resistor	R	Resistor	$\approx 10K\Omega$	Short circuit of Open Circuit
Slow Start Resistor	R	Resistor	$\approx 50\Omega$	Short circuit of Open Circuit
BUS Capacitor	(+,-)	Resistor	∞	Short circuit

The following are the 30K packages for each module





4.1.3 Static check of inverter control board

T25/26	(S,D)	Diode	$\approx 0.544\text{v}$	Short circuit or open circuit
	(S,G)	Diode	$\approx 0.633\text{v}$	Short circuit or open circuit
	(S,G)	Resistor	$\approx 418\text{K}\Omega$	Short circuit or open circuit
U50/51/52/53/54/55/56/57/58/59/60/61/62/70	(3,4)	Diode	$\approx 0.622\text{v}$	Short circuit or open circuit
	(6,4)	Diode	$\approx 0.618\text{v}$	Short circuit or open circuit
	(4,3)	Resistor	$\approx 222\text{K}\Omega$	Short circuit or open circuit
	(2,1)	Diode	$\approx 0.617\text{v}$	Short circuit or open circuit
	(2,8)	Diode	$\approx 0.618\text{v}$	Short circuit or open

Service Manual for Hybrid 30KW PV Inverter

				circuit
	(1,2)	Resistor	$\approx 221\text{K}\Omega$	Short circuit or open circuit
R3/5/31/29/234/247/83/81/107/109/135/133	---	Resistor	$\approx 0\Omega$	Open circuit
D74/71/65/68/85/82/76/79/84/81/75/78/72/69/63/66/100/101/102/91/72/70/64/67/86/83/80/77	(A,K)	Diode	$\approx 0.221\text{v}$	Short circuit or open circuit

4.1.6 Status Check of Power Board

Check the components		Equipment Function	Reference	Unqualified condition
Q2/Q6	(S,D)	Diode	$\approx 0.508\text{v}$	Short circuit or open circuit
	(S,G)	Diode	$\approx 0.336\text{v}$	Short circuit or open circuit
	(S,G)	Resistor	$\approx 9.36\text{K}\Omega$	Short circuit or open circuit
D3/4	(A,K)	Diode	$\approx 0.525\text{v}$	Short circuit or open circuit
D2	(A,K)	Diode	$\approx 0.449\text{v}$	Short circuit or open circuit
D10	(P,N) (P,N)	Diode	$\approx 0.791\text{v}$	Short circuit or open circuit
ZD10/14/15/16	(A,K)	Diode	$\approx 0.715\text{v}$	Short circuit or open circuit
R14		Resistor	$\approx 1.5\Omega$	Short circuit or open circuit

4.1.7 SCR Static check for driver board

Check the components		Equipment Function	Reference	Unqualified condition
Q7-Q17	(S,D)	Diode	$\approx 0.466\text{v}$	Short circuit or open circuit
	(S,G)	Diode	$\approx 0.635\text{v}$	Short circuit or open circuit
	(S,G)	Capacitor	$\approx 10\text{K}\Omega$	Short circuit or open circuit
Z7-Z17	(A,K)	Diode	$\approx 0.601\text{v}$	Short circuit or open circuit
D35/32/67/74/75/76/68/69/40/41/43/45/47/49/58/59/55/57/53/51	(A,K)	Diode	$\approx 0.497\text{v}$	Short circuit or open circuit
D39/42/46/60/54/50/72/70/65/37/34	(A,K)	Diode	$\approx 0.595\text{v}$	Short circuit or open circuit

4.1.8 10-200K Static check of voltage sampling board

Check the components	Equipment Function	Reference	Unqualified condition
----------------------	--------------------	-----------	-----------------------

Q17	(C,B)	Diode	≈0.673v	Short circuit or open circuit
	(E,B)	Diode	≈0.674v	Short circuit or open circuit
	(E,B)	Resistor	≈10KΩ	Short circuit or open circuit
T1	(B,C)	Diode	≈0.681v	Short circuit or open circuit
	(B,E)	Diode	≈0.682v	Short circuit or open circuit
	(B,E)	Resistor	≈10KΩ	Short circuit or open circuit
D1	(A,K)	Diode	≈0.101v	Short circuit or open circuit
ZD12	(A,K)	Diode	≈0.679v	Short circuit or open circuit

4.2 Status Check

4.2.1 General checkpoint

Check the LED status

Check the LCD display status (with or without alarm message)

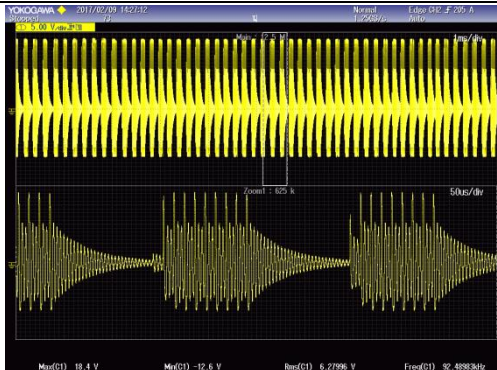
Check information of LCD display voltage measurement

Check the critical driver signals, such as IGBT driver signals, SCR driver signals

Check the rectifier with the inverter voltage/current waveform during slow start.

4.2.2 Confirm control board power operation

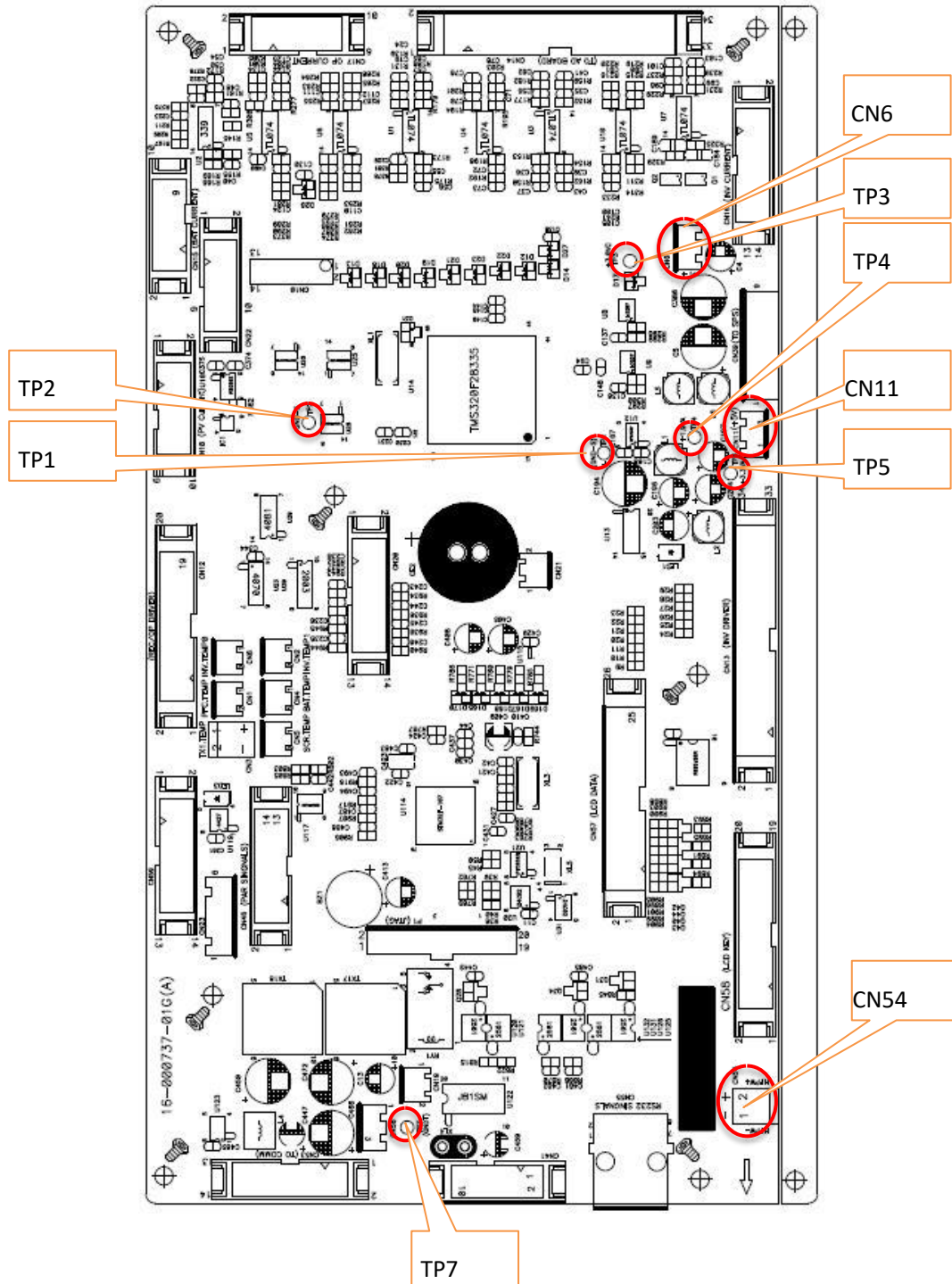
Check the Power supply

No.	Probe -(Ground)	Probe +	Testing Result	Waveform
1	TP1/TP2	CN6-1	-12V	
2	TP1/TP2	CN6-3	+12V	
3	TP1/TP2	CN11-2	+5V	
4	TP1/TP2	TP4	+1.9V	
5	TP1/TP2	TP5	+3.3V	
6	TP1/TP2	TP7	+1.5V	
7	TP1/TP2	TP3	+3V	
8	CN54-1	CN54-2 High Frequency Power Supply	Vmax=18.4V; Freq.=92.49kHz	

a) Testing Measures (refer to section 5)

b) Check the driver signal (refer to section 5)

Service Manual for Hybrid 30KW PV Inverter



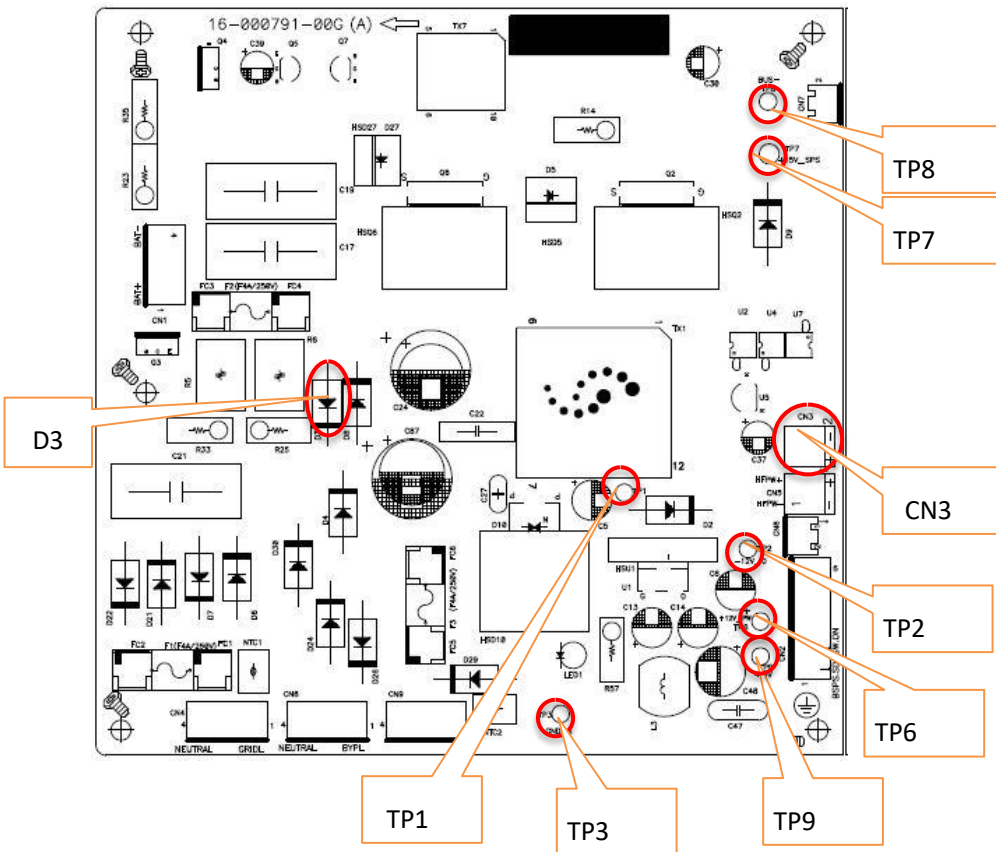
Control Board Testing Points

4.2.3 Confirmation of Operation of Power Board

No.	Probe-(Ground)	Probe +	Testing Result	Waveform
1	TP3	TP1	-15V	
2	TP3	TP2	-12V	
3	TP3	TP6	+12V	
4	CN3-1	CN3-2	Vmax= 18V; Freq.=92.49kHz;	

Service Manual for Hybrid 30KW PV Inverter

5	TP8	TP7	+15V
6	TP8	D3-K	Effective value is about 360V (depending on the actual mains voltage).
7	TP3	TP9	+5V




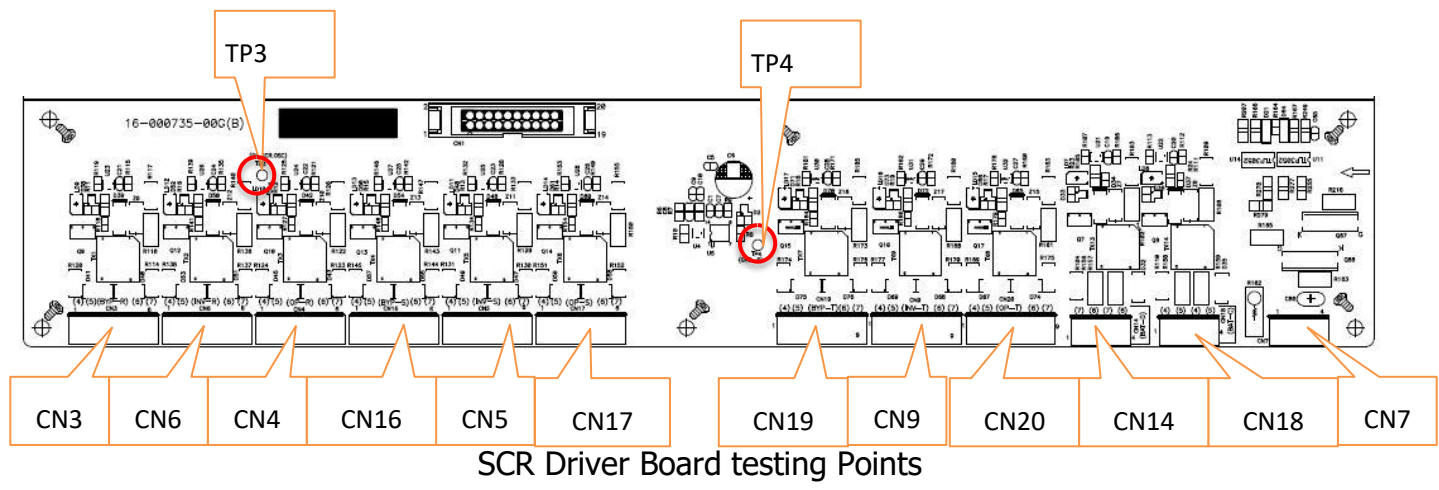
Testing Points on Power Board

4.2.4 SCR Confirmation of Driver Board Power Operation


No.	Probe-(ground)	Probe +	Testing Result	Waveform
5	TP4	TP3 (OP OSC)	$V_{max} = +5V;$ $Freq. = 22.45kHz;$ $Duty\ cycle = 13\%$	

Service Manual for Hybrid 30KW PV Inverter

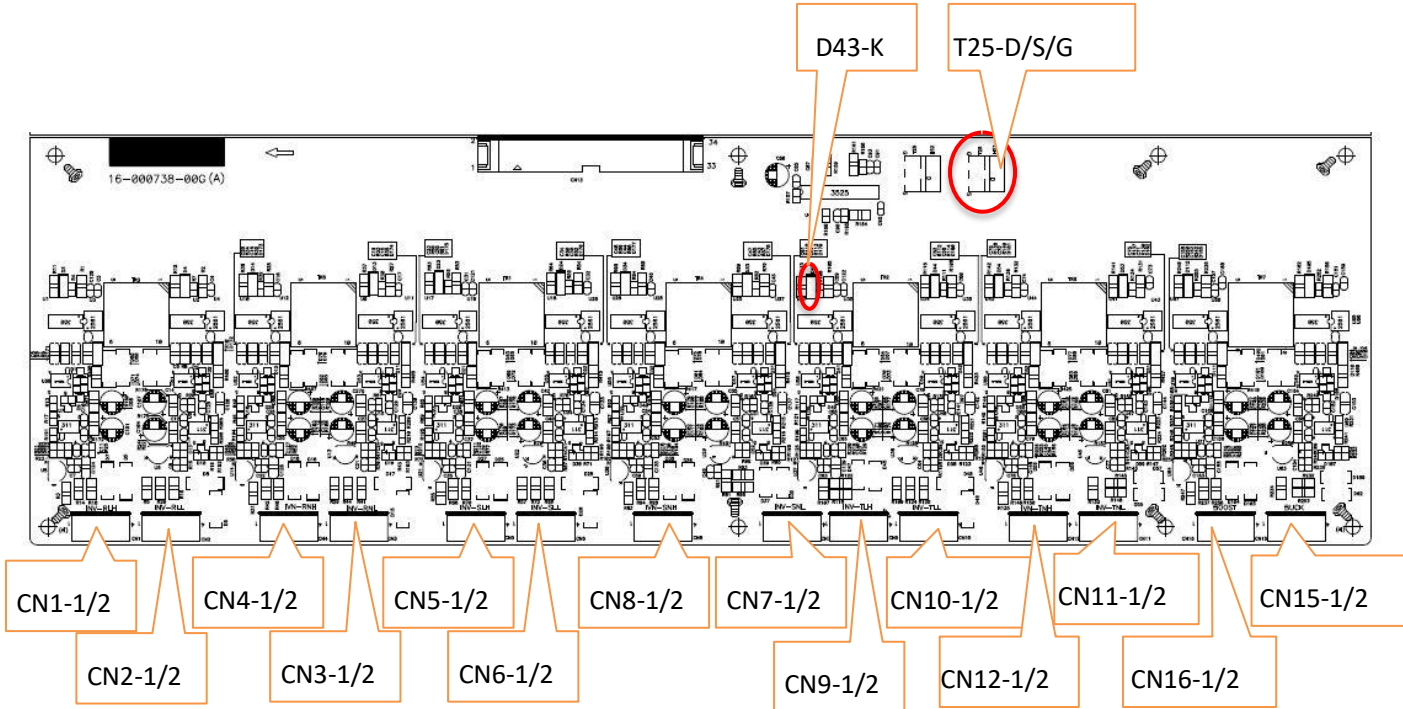
6	CN3/4/5/6/16/17/9/19/20 CN14/18 SCR Driver Signals	Vmax= +1.6V; The Status of LED Lights, see section 2.2 for details	
---	-----------------------------------------------------------------	---------------------------------------------------------------------------------	------------------------------------------------------------------------------------



4.2.5 Confirmation of Power Operation of inverter control panel

No.	Probe-(ground)	Probe+	Testing result	Waveform
1	T25-S	T25-D	+12V_PW	
2	T25-S	D43-K	+12V_D	
3	T25-S	T25-G	Vmax= +12.4V; Freq.=71.98kHz; Duty cycle=35.7%	
4	CN1-2 (RLH-)	CN1-1 (RLH+)	12V+/-5% -12V+/-5%	
5	CN2-2 (RLL-)	CN2-1 (RLL+)	12V+/-5% -12V+/-5%	
6	CN4-2 (RNH-)	CN4-1 (RNH+)	12V+/-5% -12V+/-5%	
7	CN3-2	CN3-1	12V+/-5%	

Service Manual for Hybrid 30KW PV Inverter



Testing points of Inverter control board

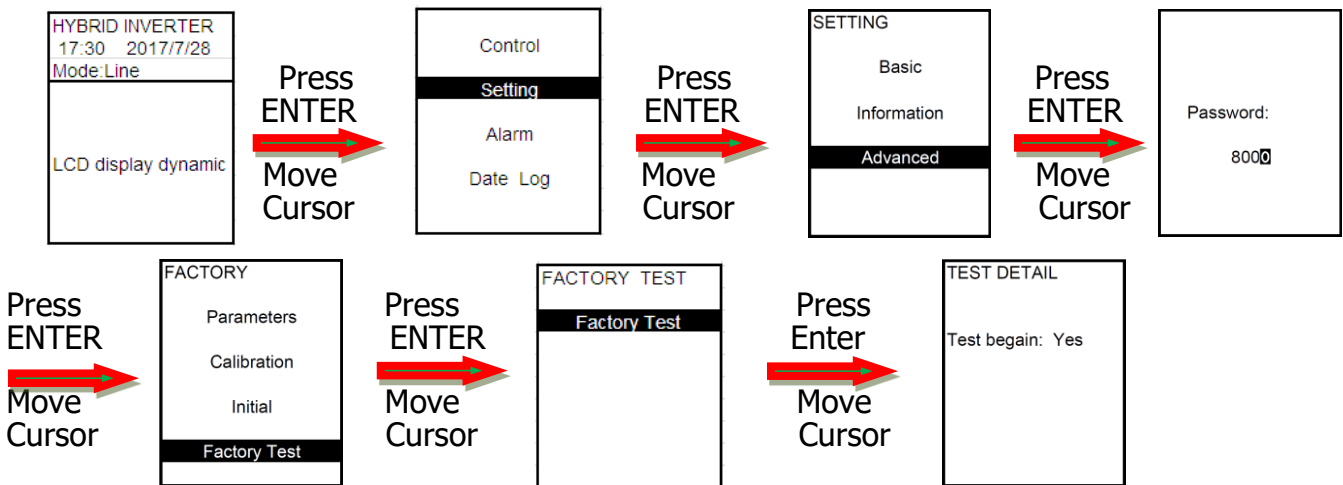
5. INVERTER Check after Assembly or maintenance

5.1 Preparation

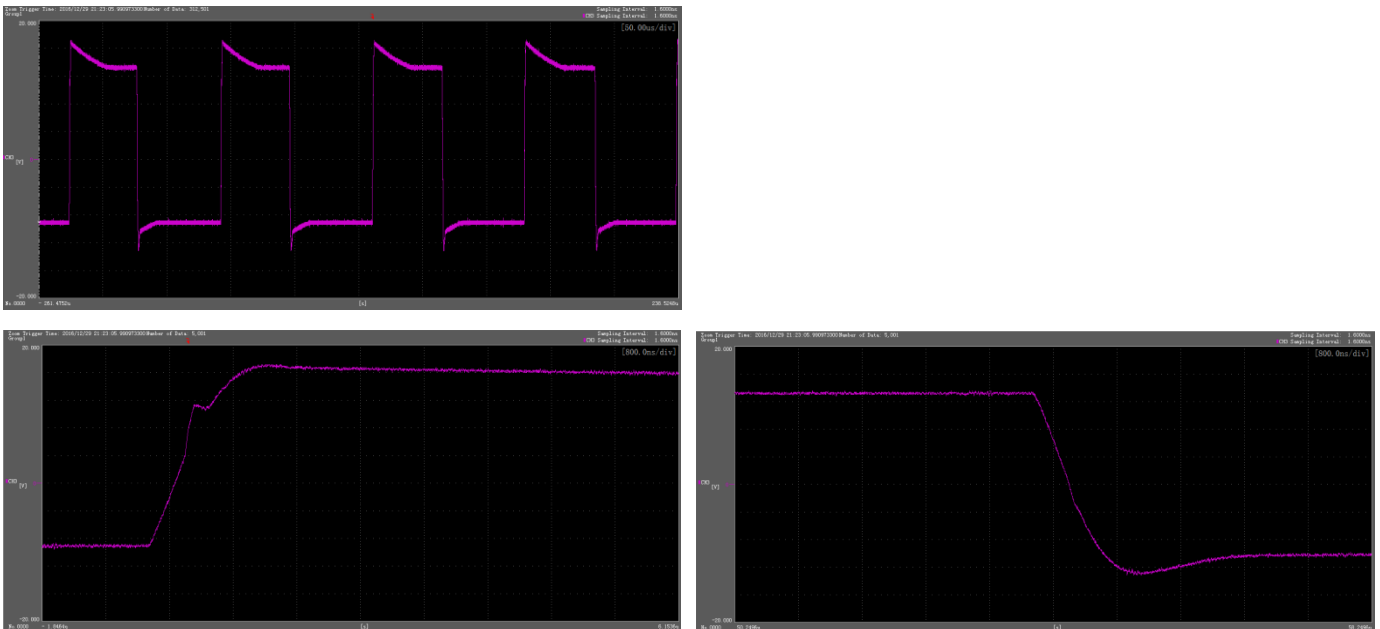
Make sure that the input, output and PV are off, and the battery is not damaged.
 Check if Power rate components and wiring are significantly wrong.
 Confirm that the input and output wiring (R-N/S-N/T-N/R-S/S-T/T-S) is not short-circuited.

5.2 Measure the IGBT driver signal of the inverter

- Only close the input switch (to confirm the PV and the battery switch are off.)
- Press "Pulse Test" in the "Factory Test" Menu as below.
-



- Use the oscilloscope probe to measure the waveform between the IGBT side and the IGBT driver resistor of the inverter driver board and the corresponding driver ground, as shown in the diagram below:



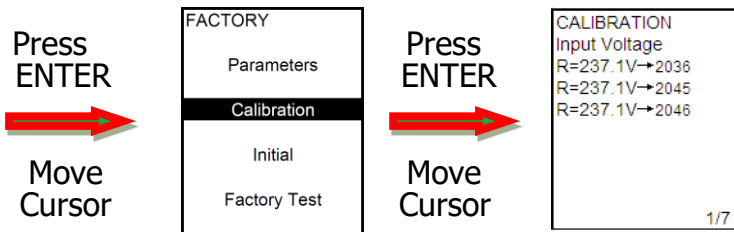
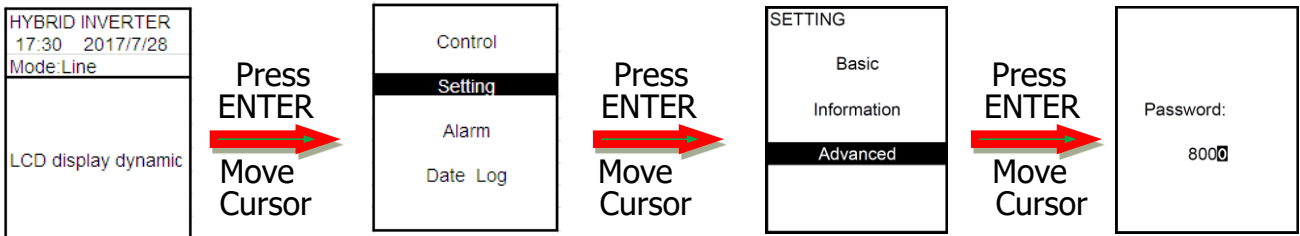
IGBT Open waveform IGBT Close waveform

e) Confirm the waveform of the 6-arm driver signals. The maximum value is 15V, the minimum value is -10V.

5.3 Voltage and current calibration

5.3.1 The machine shuts down and cuts off the mains supply to short-circuit the output UVWN, and then Connect the machine to mains and restart it. The operation steps of calibrating the zero bias of the output voltage and current inverter voltage and current (the regulated range voltage is less than 0.2V and the current is less than 0.2A) are as follows

5.3.2 Please follow the procedure below to enter "calibration" in the "Factory Setup" Menu



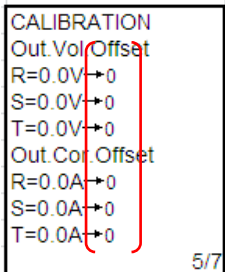
(Note: if there is no password, you can't calibrate the parameter)

5.3.3 The list of parameters need to be corrected.

Inverter voltage approaches zero	R-N,S-N,T-N
Output voltage approaches zero	R-N,S-N,T-N
Input Voltage	R-N,S-N,T-N
Output Voltage	R-N,S-N,T-N
Inverter Voltage	R-N,S-N,T-N
BUS Voltage	---
Battery Voltage	---
Output Current	R,S,T
Inverter Current	R,S,T
Recharging Current	---
Charging Current approaches zero	---

5.3.4 The voltage of inverter approaches zero, the output voltage is zero and parameter calibration.

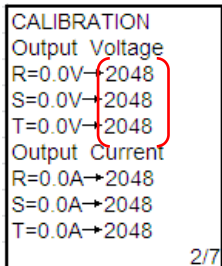
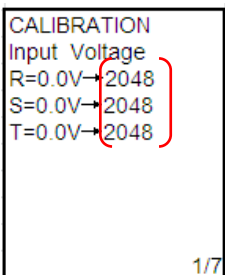
- a) Only switch on the input and the INVERTER operates in standby mode.
- b) Follow the procedure in 5.4.2 to enter the parameter calibration below.



- c) Press <ENTER>. the adding value on the right "XXXX" will flash. You can use <UP> and <DOWN> to adjust the display value on the left side of the LCD to zero (Note: The left side of the LCD display Value will change during calibration)
- d) Press <ENTER> to confirm the setting (Do not use <ECS>, it can't save the data.)
- e) Correct the voltage and output voltage of the 3-phase inverter in the same way.

5.3.5 Parameter Calibration of Input, output voltage

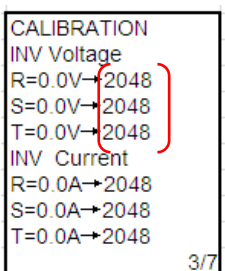
- a) INVERTER is operating in inverter mode, no load is connected. Follow the procedure in 5.3.2 to enter the parameter calibration below.



- b) Press <ENTER>, the "XXXX" the adding value on the right will flash. You can use <UP>, and <DOWN> to adjust the LCD display to match the actual value of the multimeter measurement. (Note: The measured value on the left side will change during calibration)
- c) Press <ENTER> to confirm the setting.
- d) Correct the 3-phase input voltage and output voltage in the same way.

5.3.6 Parameter Calibration of inverter voltage

- a) The INVERTER operates in inverter mode with 100% (or close to 100%) output.
- b) Follow the procedure in 5.3.2 to enter the parameter calibration below.



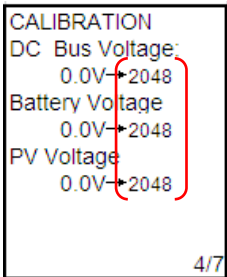
- c) Press <ENTER>, the adding value on the right will flash. You can use <UP>, and <DOWN> to adjust the LCD display to match the actual value of the multimeter measurement. (Note: the

calibration can only change the actual measured value, the measured value on the left side of the LCD display will not be changed.)

- d) Press <ENTER> to confirm the setting. (Do not use <ESC>, it can't save the data.)
- e) Use the same method to correct inverter voltage of the other two-phase.

5.3.7 Parameter Calibration of Bus Voltage, battery voltage

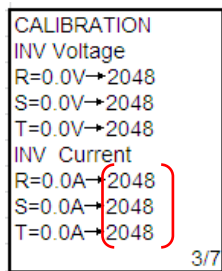
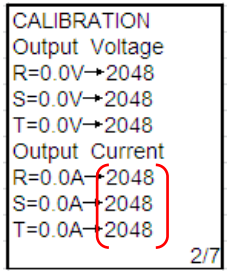
- a) The INVERTER is operating in inverter mode without any load.
- b) Follow the procedure in 5.3.2 to enter the parameter calibration below.



- c) When press <ENTER>, the adding value on the right "XXXX" will flash. You can use <UP>, and <DOWN> to adjust the LCD display to match the actual value of the multimeter measurement. (Note: The measured value on the left side will change during calibration)
- d) Press <ENTER> to confirm the setting. (Do not use <ESC>, it can't save the data.)
- e) Use the same method to correct the BUS voltage and battery voltage.

5.3.8 Parameter Calibration of Output current, and Inverter current

- a) The INVERTER operates in inverter mode with 100% (or close to 100%) output.
- b) Follow the procedure in 5.3.2 to enter the parameter calibration below.

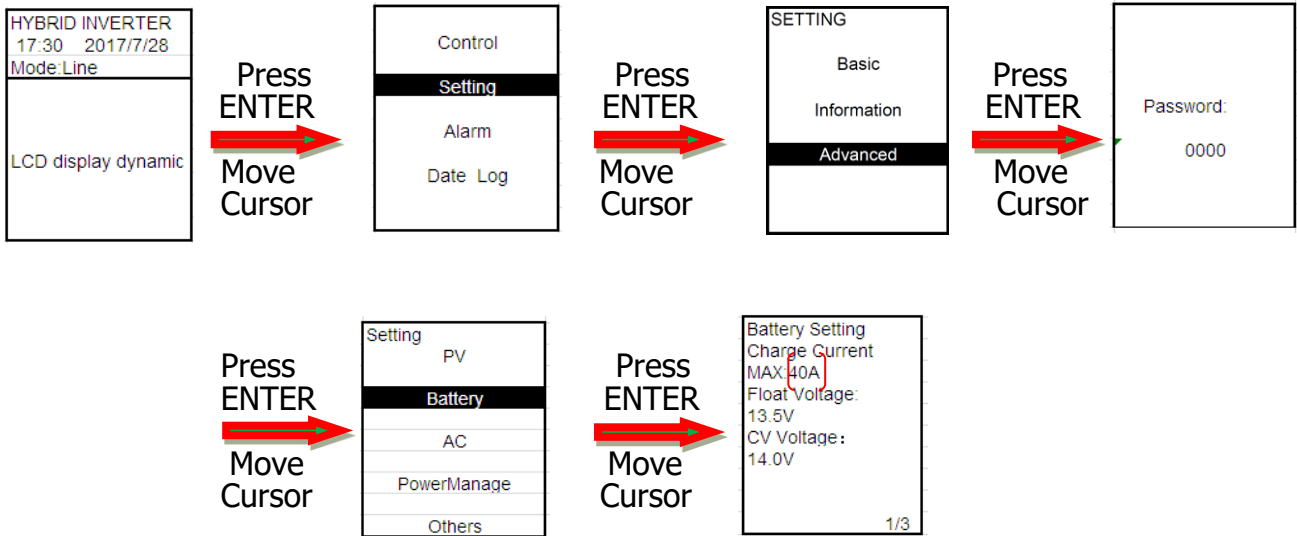


- c) When press <ENTER>, the adding value on the right "XXXX" will flash. You can use <UP>, and <DOWN> to adjust the LCD display to match the actual value of the multimeter measurement. (Note: The measured value on the left side will change during calibration)
- d) Press <ENTER> to confirm the setting. (Do not use <ESC>, it can't save the data.)
- e) Use the same method to correct the output and inverter current.

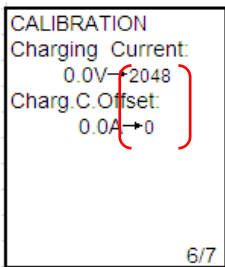
5.3.9 Parameter Calibration of charge current, charge current zero deviation

- a) The INVERTER operates in inverter mode and output without load.
- b) Set the charging current based on the operation procedure.

Service Manual for Hybrid 30KW PV Inverter



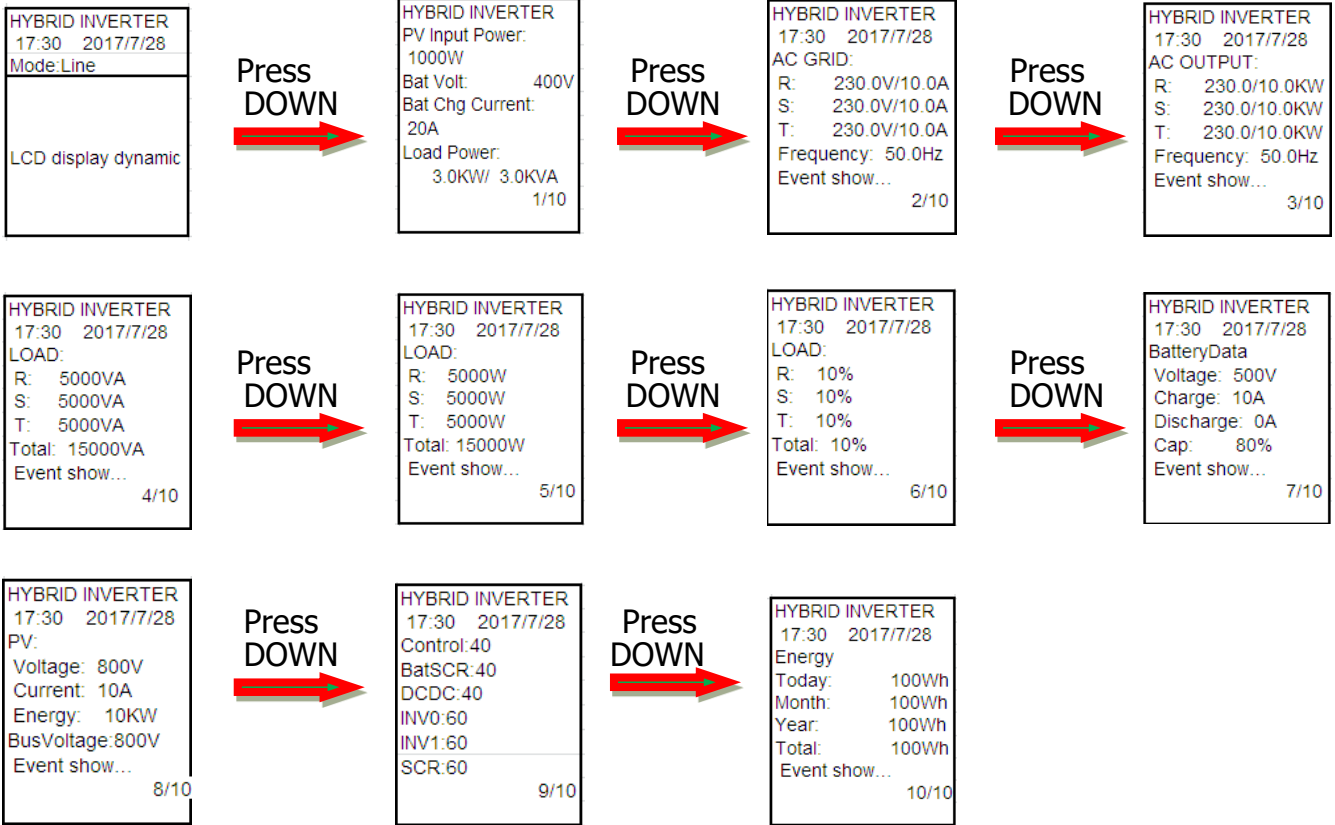
c) Follow the procedure in 5.3.2 to enter the parameter calibration below.



- Press <ENTER>, the adding value on the right will flash. You can use <UP>, and <DOWN> to adjust the LCD display to match the actual value of the multimeter measurement. (Note: the calibration can only change the actual measured value, the measured value on the left side of the LCD display will not be changed.)
- Press <ENTER> to confirm the setting. (Do not use <ESC>, it can't save the data.)

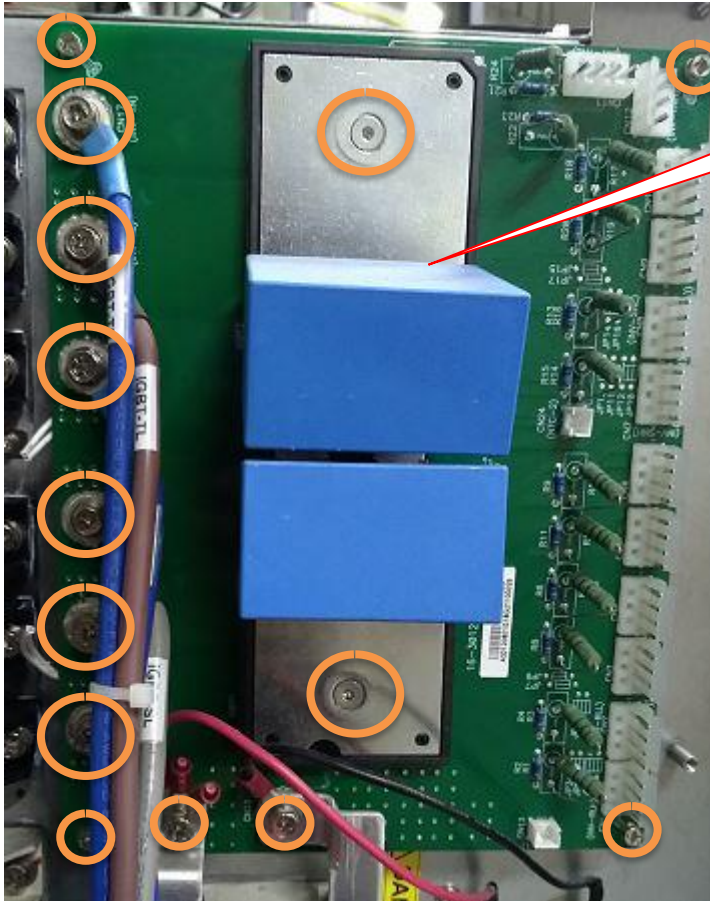
Service Manual for Hybrid 30KW PV Inverter

5.3.10 In the measurement menu below, check the difference between the LCD display value and the actual measure value of the multimeter/ current clamp and control within 1%.

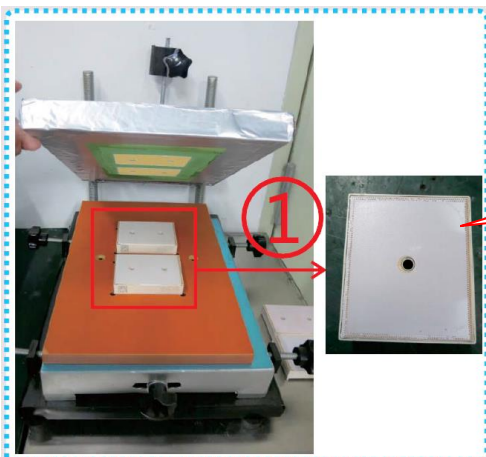


6.How to Replace Key Parts

6.1Circuit board (To take inverter power board as an example)

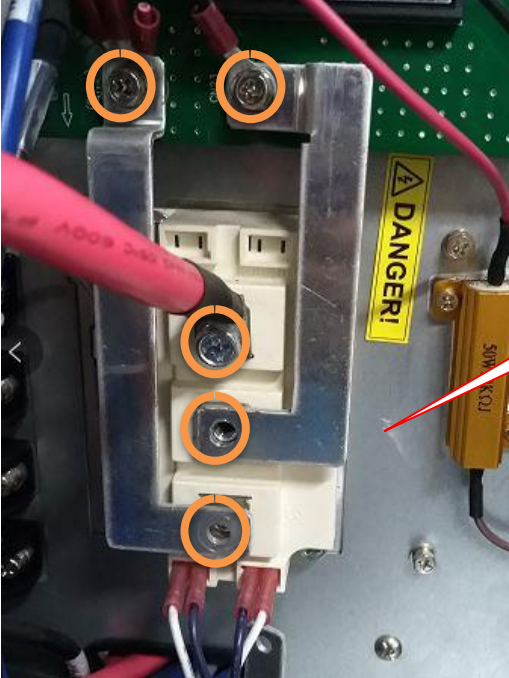


Remove the screws.

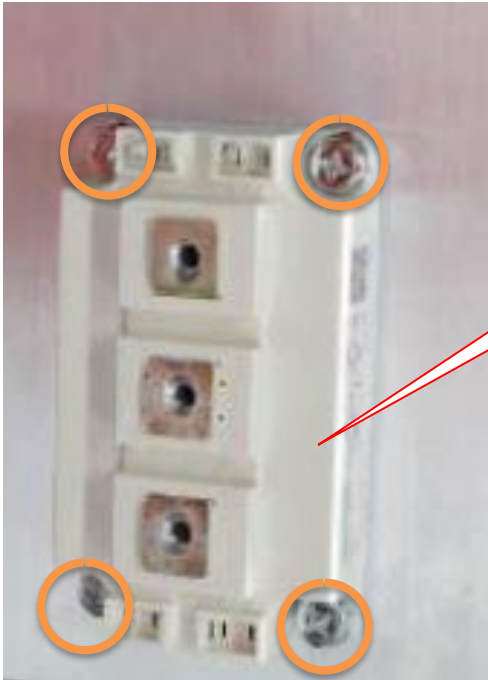


Replace the IGBT which was coated with heat dissipation, and damaged board. Put the wire back. Please be noted that the mounting position of the IGBT should be placed correctly.

6.2 IGBT Module

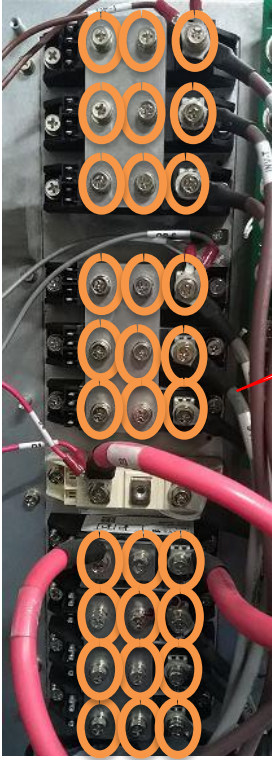


Remove the screws.



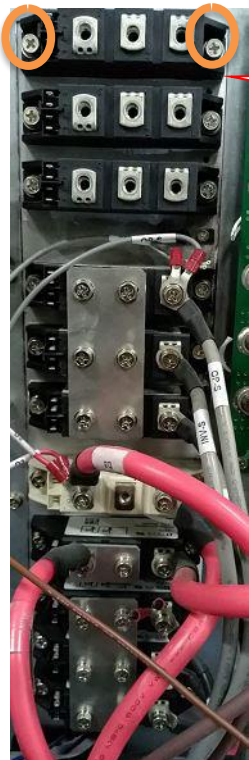
Remove the screws and replace the module

6.3 SCR Module



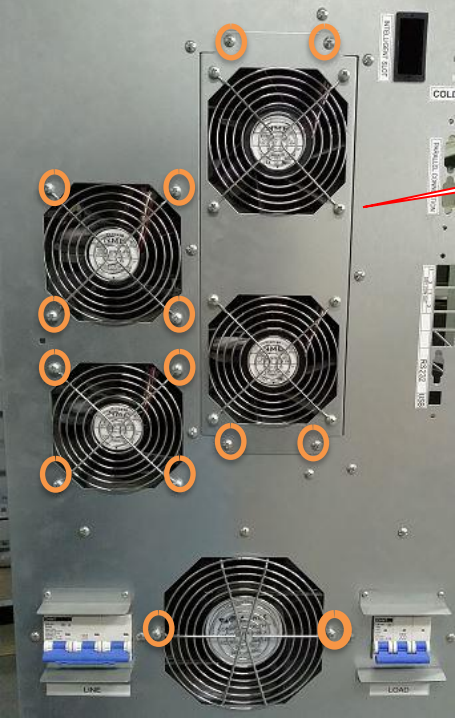
Remove the screws.

To take a SCR as an example



Remove the screws and replace the damaged module. Please be noted that the thermal paste should be coated evenly, and the polarity of the module pin should not be reversed.

6.4 Cooling Fans



Remove the screws from the top



Change the broken fans



7.Other

7.2 Troubleshooting

a. Warning Code

Code	Description	Possible Reasons
01	Battery is not connected.	Check if the battery is connected, the polarity is correct.
10	Mains Input Phase error	Check if the sequence of mains input phase is correct.
12	Overload	Reduce the load to the range of rated load.
11	EPO Open circuit	No short circuit EPO interface.
17	SolarLoss	PV voltage is too low.
13	DCDCOverTemp	Reduce the load or ambient operating temperature of the machine.
18	Inv0TempOver	
19	OPSCRTempOver	
20	Inv1TempOver	
21	BatSCRTempOver	
---	Change Battery	Reach the setting value of batter lifespan. Please replace the battery.
---	EEPROM Error	Restart the INVERTER. If you can't eliminate the error, please replace the control panel.
---	Battery Testing Fails	The battery voltage is too low. Charge the battery.
---	Parallel Wires loss	Check if the parallel communication cables is connected well and restart the INVERTER.

b. Fault Code

Code	Description	Possible Reasons
02	BUS High Voltage	It may be caused from frequent transient load.
03	BUS Low Voltage	Reduce the load. Please increase the charge current of the battery.
04	Inverter Soft start fails	Check if there is any damage in the inverter module. Restart the INVERTER. If the problem still exists, please contact service center.
34	Inverter High Voltage	Disconnect the load. If the INVERTER is normal after restart, please check the load.
33	Inverter Low Voltage	Disconnect the load. If the problem remains after restart, please contact service center.
40	R Phase Inverter Short	Disconnect the load. If the INVERTER is normal after restart, please check the load.
41	S Phase Inverter Short	Disconnect the load. If the INVERTER is normal after restart, please check the load.
42	T Phase Inverter Short	Disconnect the load. If the INVERTER is normal after restart, please check the load.
43	RS Phase Inverter Short	Disconnect the load. If the INVERTER is normal after

Service Manual for Hybrid 30KW PV Inverter

		restart, please check the load.
44	ST Phase Inverter Short	Disconnect the load. If the INVERTER is normal after restart, please check the load.
45	TR Phase Inverter Short	Disconnect the load. If the INVERTER is normal after restart, please check the load.
05	Inverter Overcurrent	Disconnect the load. If the INVERTER is normal after restart, please check the load.
---	R Phase Inverter IGBT overcurrent	Disconnect the load. If the INVERTER is normal after restart, please check the load.
---	S Phase Inverter IGBT overcurrent	Disconnect the load. If the INVERTER is normal after restart, please check the load.
---	T Phase Inverter IGBT overcurrent	Disconnect the load. If the INVERTER is normal after restart, please check the load.
---	Wrong wiring	Disconnect all power switches on the INVERTER and check the wiring.
46	Temp Over	Reduce the load or the ambient operating temperature.
47		
48		
49		
50		
51		
81	Processor communication failure	Restart the INVERTER. If the problem is still existing, contact the service center.
23	Overload	Reduce the loads
---	Synchronous action line error	<ol style="list-style-type: none"> 1. If the parallel communication cable is connected well, please restart the INVERTER. 2. Re-plug the parallel communication cable, and check if the connection is proper. Then restart the INVERTER.
---	Wrong parallel line	
80	CAN Communication failure	
82	Parallel line lost	
---	Inconsistent output voltage	Use multimeter to measure if the output voltage of each stand-alone INVERTER is consistent.
71	Different parallel version	Contact the service center to update the version.
---	Synchronous action line lost	Turn off the INVERTER. Re-plug the parallel communication cable. Check if the connection is proper. Then restart the INVERTER.
---	Inconsistent parallel parameter	In standby mode, compare the parameters of the parallel INVERTERs, and correct them to same parameter.
17	Interruption of DSP and MCU communication	Restart the INVERTER. If the problem is still existing, contact the service center.
18	Firmware is not compatible	Restart the INVERTER. If the problem is still existing, contact the service center.
22	Battery High Voltage	Check if the voltage of batter is normal.

7.3 inverter module driver line (Attached with the high-definition drawings)

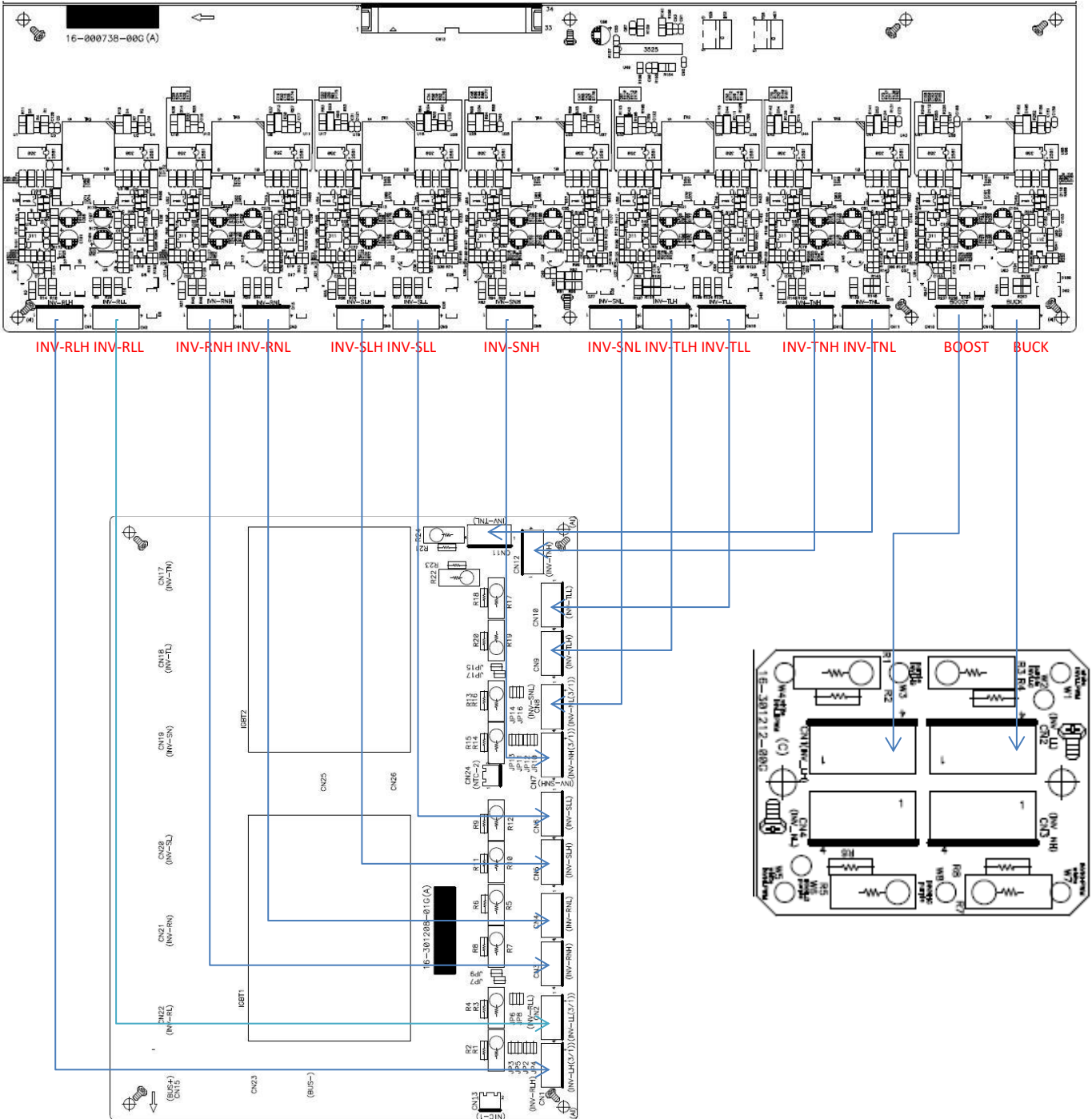
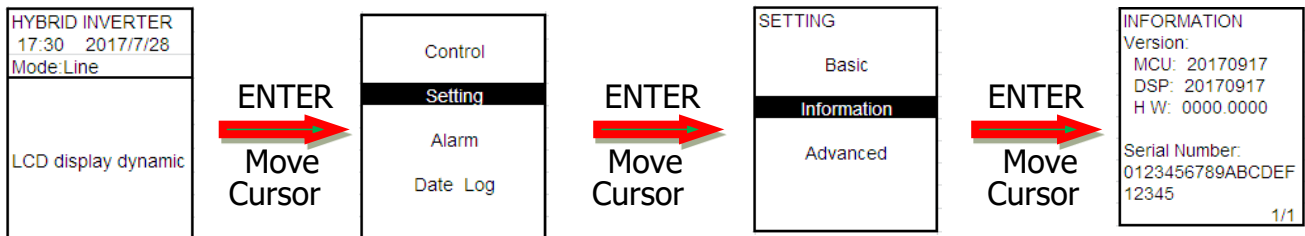


Diagram of Inverter IGBT driver line connection

7.4 Inquire Software Versions

In the main screen, press <ENTER> to enter the information in the setup menu. The operation process is as below.



From the top to bottom, MCU version/ DSP version/LCD version

7.5 Setting of Recharge Current

After setting the battery capacity, the maximum charging current of the battery will be automatically set based on $0.2 * C$ (The C represents the battery capacity). Set the nominal charging current in the setting menu with the service passwords in 5.3.9.

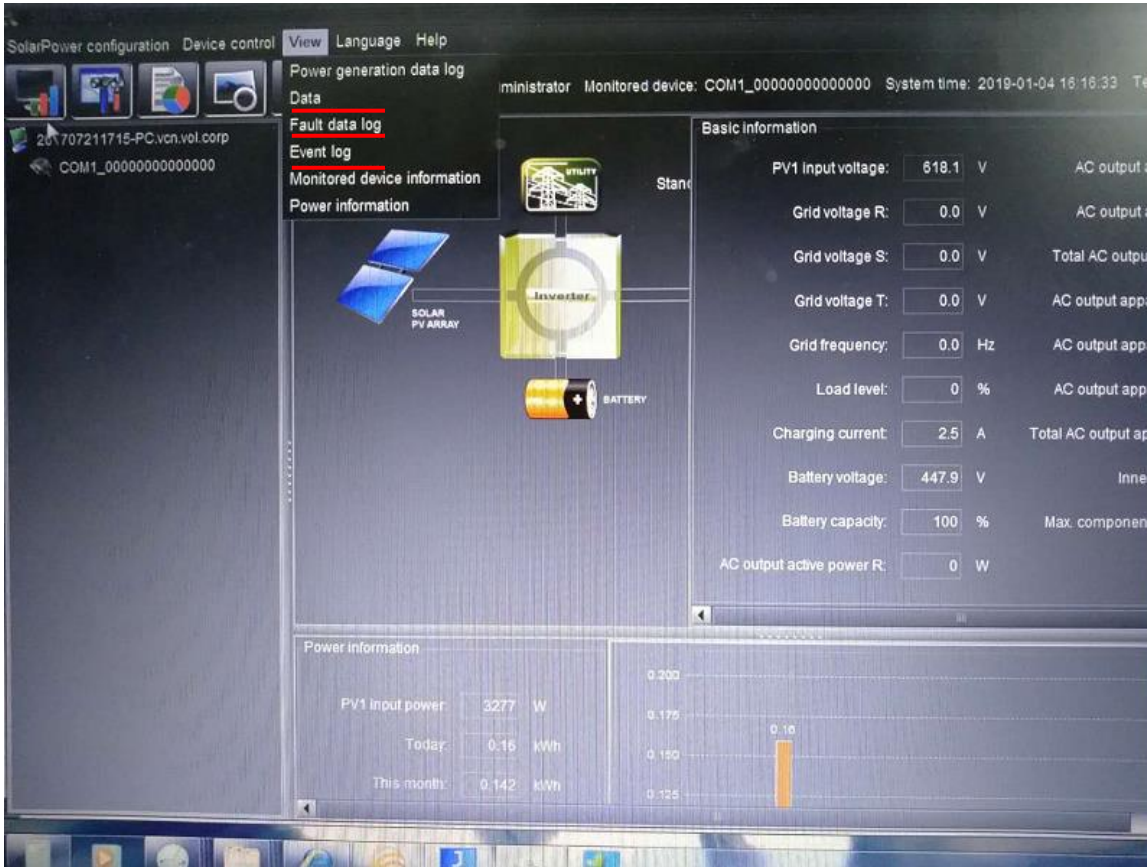
7.6 INVERTER System Failure Restore

- On the LCD screen of INVERTER2, press <ENTER> and go to "Control" in the main menu, and then press <ENTER> and select "Turn Off" and confirm the selection.
- Disconnect the output switch.
- Disconnect input switch
- Disconnect the PV switch
- Disconnect the battery switch
- Restore the INVERTER

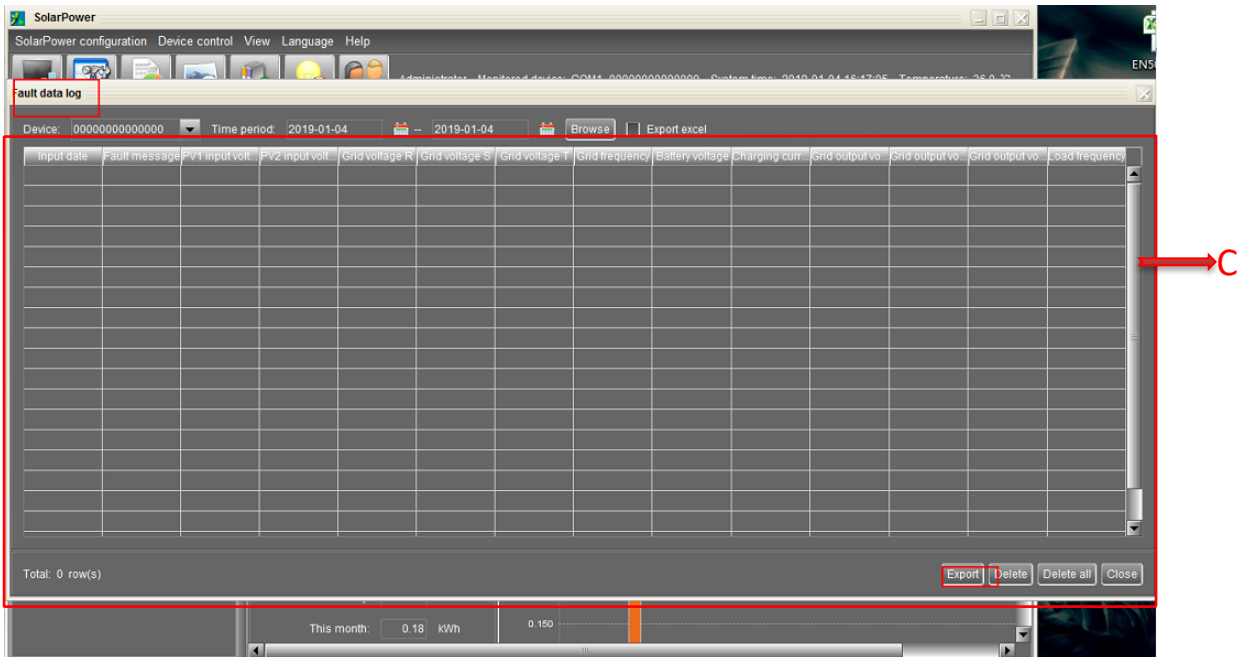
7.7 Download of History Record

- Prepare one notebook, and connect it with RS232 on the USB communication board.
- Open the software SolarPower, please click "View" and the following interface shows.

Service Manual for Hybrid 30KW PV Inverter

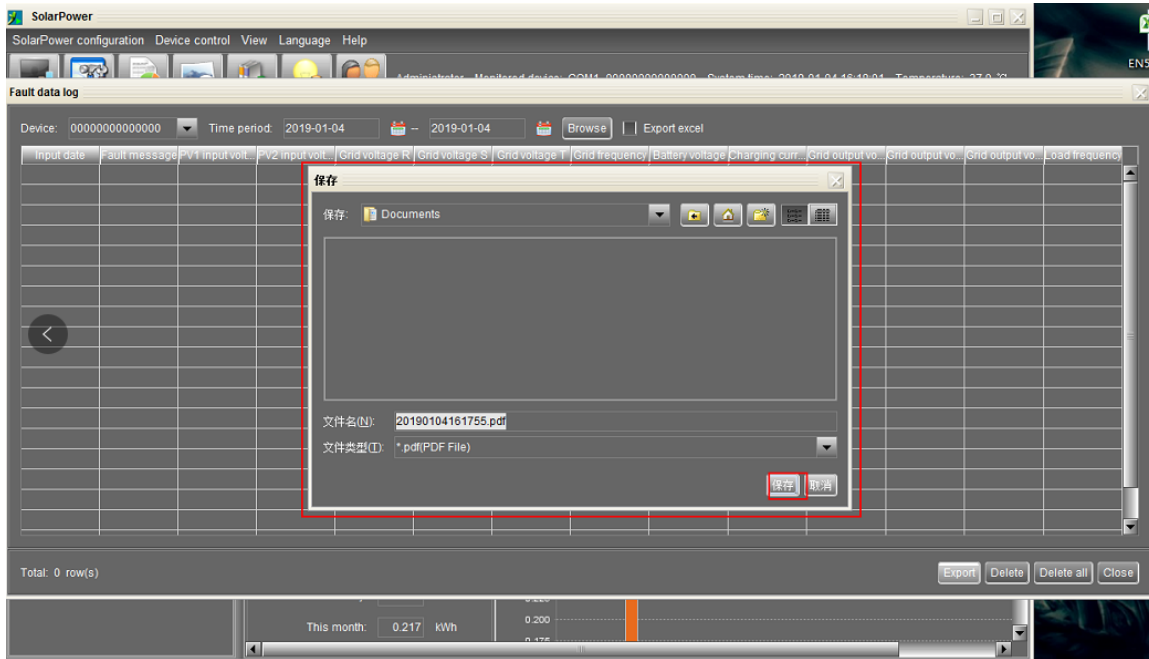


c. Take "Fault date log" as an example . If you need to retrieve the data record, please click "load." when all data are recorded, they will be shown in the C square marked below.

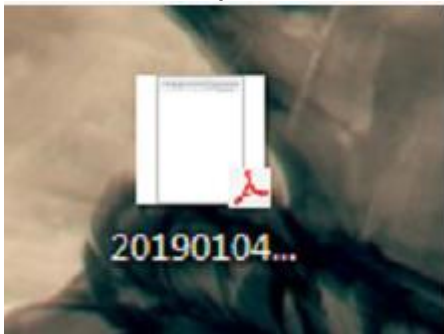


d. If you need to export the history, click "export" and then create the file name. Select the file format and save it.

Service Manual for Hybrid 30KW PV Inverter



e. After executing the operation above, the user will see XLS file. Double click the files and you will see the history record.



7.8 Power Cable Connection

7.8.1 Preparation

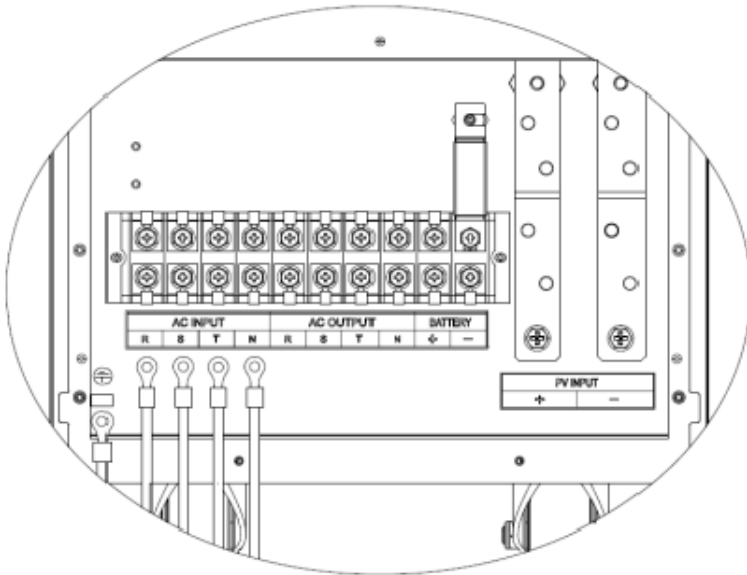
Before connecting to AC utility, please install a separate AC circuit breaker between inverter and AC utility. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

WARNING! It is very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable size as below.

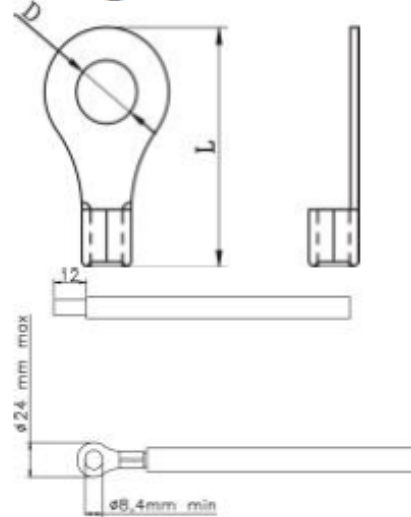
Nominal Grid Voltage	230VAC
Conductor cross-section (mm ²)	8
AWG no.	8


7.8.2 Connecting to the AC Utility

The interior view is shown below.



Ring terminal:



 → **Ground (yellow-green)**

R Phase → **LINE (black)**

Y Phase → **LINE (gray)**

B Phase → **LINE (brown)**

N → **Neutral (blue)**

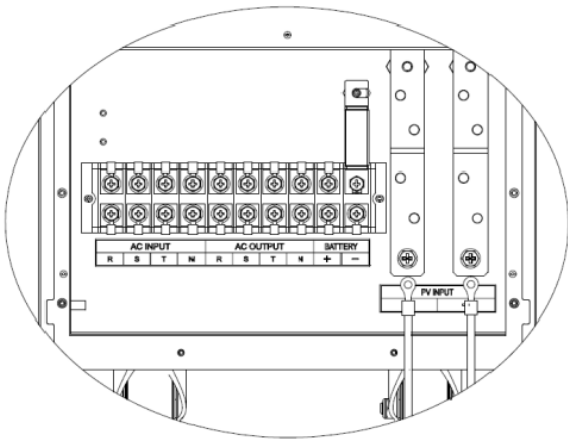
Connect AC Utility power cable, please refer the following table.

Wire Size	Ring Terminal			Torque value
	Cable mm ²	Dimensions		
		D (mm)	L (mm)	
8 AWG	8	8.4	29	12.0 Nm

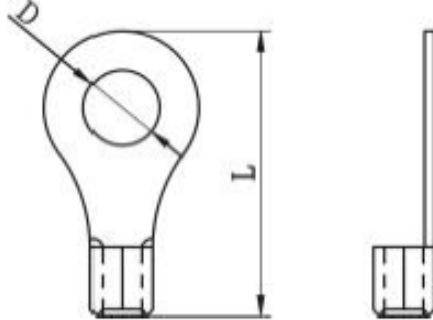
CAUTION: To prevent risk of electric shock, ensure the ground wire is properly earthed before operating this hybrid inverter no matter the grid is connected or not.

7.8.3 PV Module (DC) Connection

PV wiring diagram is as follows:



Ring terminal:



Check correct polarity of connection cable from PV modules and PV input connectors . Then,connect positive pole(+)^{of connection cable} to positive pole(+)^{of PV input connector} .Connect negative pole(-)^{of connection cable} to negative pole(-)^{of PV input connector} .

Connect PV Module power cable, please refer the following table.

Wire Size	Ring Terminal			Torque value
	Cable mm ²	Dimensions		
		D (mm)	L (mm)	
6 AWG	14	8.4	32	12.0 Nm

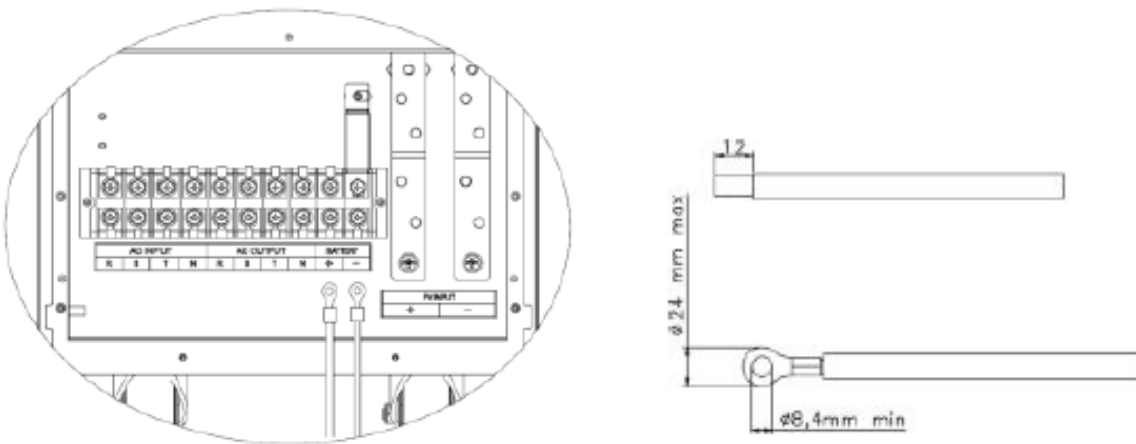
Recommended Panel Configuration

Solar Panel Spec. (reference) - 300Wp - Vmp: 36.7Vdc - Imp: 6.818A - Voc: 44Vdc - Isc: 7.636A - Cells: 72	# PV modules	Q'ty of panels	Total Input Power
	(Min in serial: 12pcs; Max. in serial: 21pcs)		
	21pcs in serial	21pcs	6300W
	21 pcs in serial, 5 strings in parallel	105pcs	31500W
	21 pcs in serial, 7 strings in parallel	147pcs	44100W
	19 pcs in serial, 8 strings in parallel	152pcs	45600W

7.8.4 Battery Connection

RED cable to the positive terminal(+);

BLACK cable to the negative terminal(-);

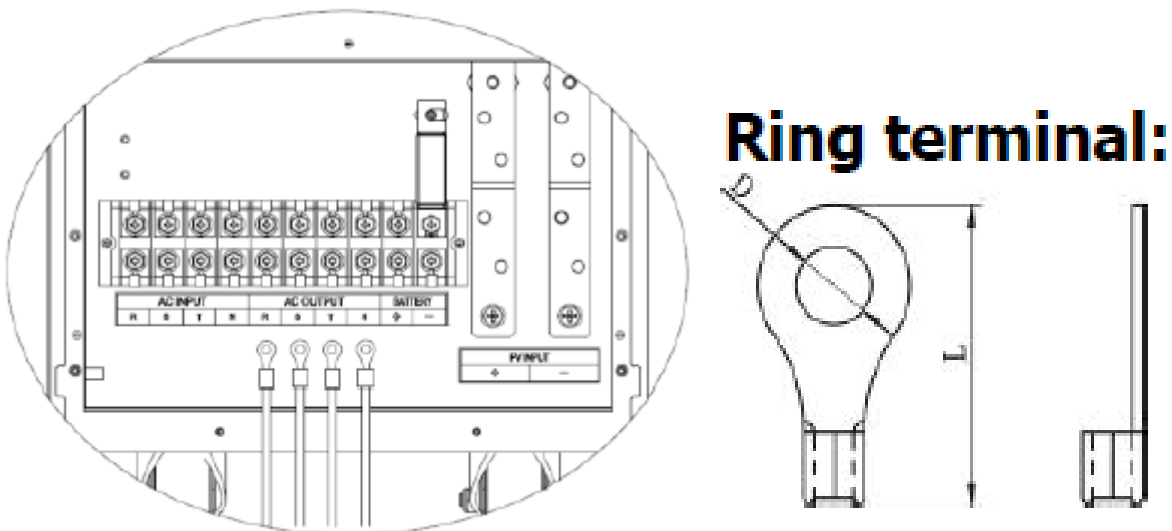


WARNING! It is very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable size as below.

Nominal Battery Voltage	384V
Conductor cross-section (mm ²)	22
AWG no.	4

7.8.5 Load(AC Output) Connection

The interior view is shown below.



Ring terminal:



→ **Ground (yellow-green)**

R Phase → LINE (black)

Y Phase → LINE (gray)

B Phase → LINE (brown)

N → Neutral (blue)

Recommended wire and terminal size:

Wire Size	Ring Terminal			Torque value
	Cable mm ²	Dimensions		
		D (mm)	L (mm)	
8 AWG	8	8.4	29	12.0 Nm

WARNING! It is very important for system safety and efficient operation to use appropriate cable for AC connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	30KW
Nominal Grid Voltage	230VAC
Conductor cross-section (mm ²)	8
AWG no.	8

7.9 RS232 Communication

Connect the computer with USB to RS232 (or use the supplied USB cable) and connect with INVERTER communication board. Click the SolarPower on your computer. At this moment, The serial number of the machine is always displayed in the upper left corner of the software and it presents the connection is completed. Enter the monitoring interface as below.

Service Manual for Hybrid 30KW PV Inverter

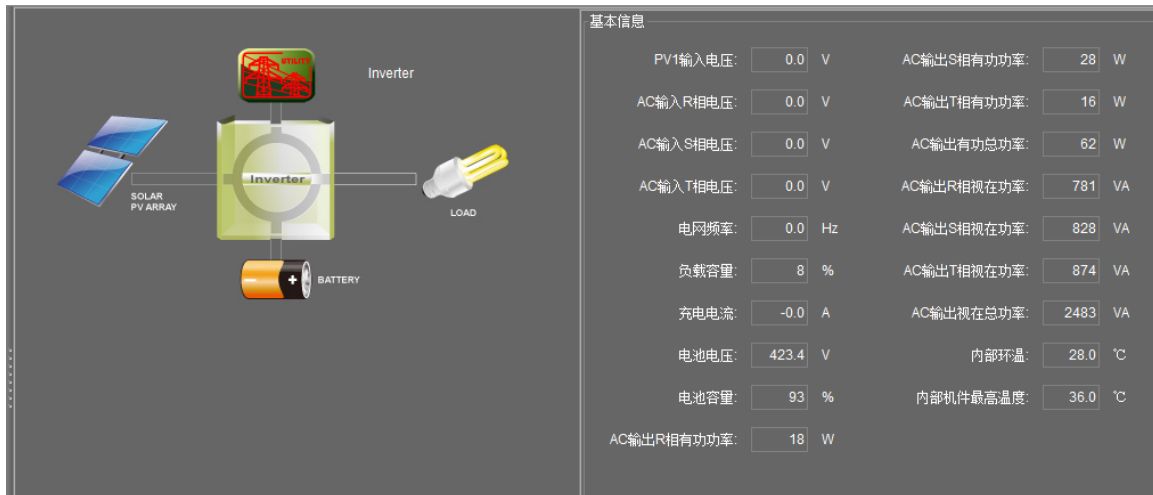


Fig1 in Inverter mode



Fig2 in Bypass with AC charging Mode



Fig3 in Standby with PV charging mode

7.10 SNMP Communication Card

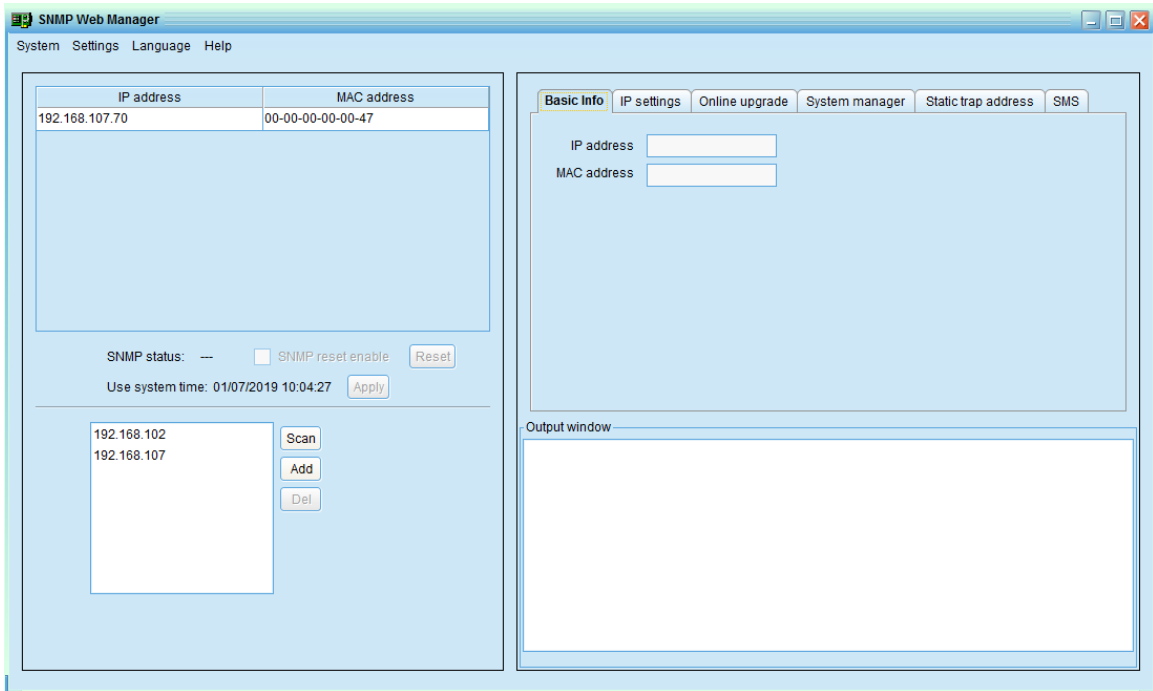
Features of SNMP Web Pro:

- a. Open monitor via Web Browser.
- b. Offer SNMP MIB to monitor Inverter status.
- c. Automatically detect and exchange 10M/100M Fast Ethernet.
- d. Supported protocol such as TCP/IP, UDP, SNMP, SMTP, SNTP, HTTP, HTTPS, SSL, SSH, TELNET, IPV4/IPV6, DHCP and so on.
- e. Able to store more than 200,000 threads of event log, including Inverter warnings, faults and EMD warnings, operation data logs from web users or SolarPower pro users. It will be stored safely without data loss even when power failure occurs.
- f. Support daily reports for event log and data log.
- g. Simultaneously upload UPS data to http servers.
- h. Support EMD monitoring and SMS service.
- i. Set with real-time clock to record log by date and keep running up to 7 days even without power connection.

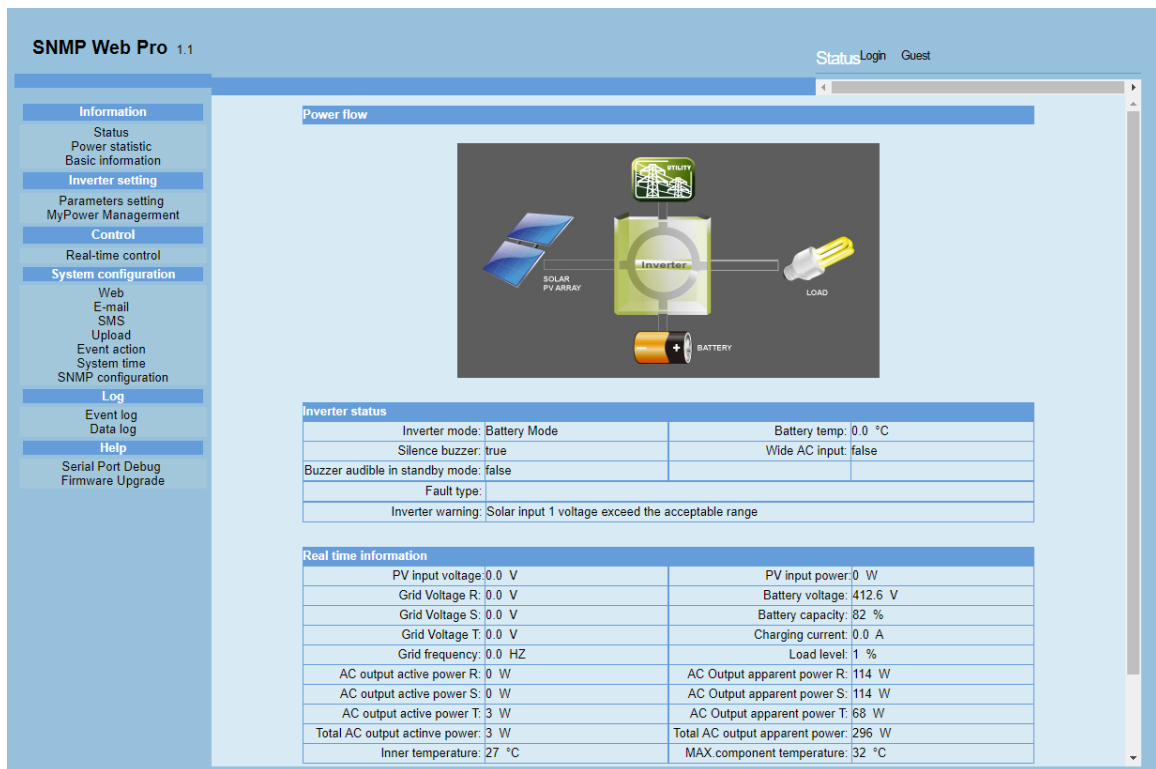


Please install SNMP Web Manager then enter specific IP address to search all SNMP devices in LAN. Open the monitoring page by double-clicking on the IP address.

Service Manual for Hybrid 30KW PV Inverter



Status



Inverter setting

Service Manual for Hybrid 30KW PV Inverter

SNMP Web Pro 1.1 Parameters setting Login Guest

Information
Status
Power statistic
Basic information

Inverter setting
Parameters setting
MyPower Management

Control
Real-time control

System configuration
Web
E-mail
SMS
Upload
Event action
System time
SNMP configuration

Log
Event log
Data log

Help
Serial Port Debug
Firmware Upgrade

Alarm control: Enable Disable
Alarm at Standby mode: Enable Disable
Alarm at battery mode: Enable Disable

Parallel for output: Enable Disable
Generator as AC source: Enable Disable
Wide AC input range: Enable Disable

***Note:Need factory password.** [Login](#)

Min grid-connected voltage: <input type="text" value="184.0"/> V <input type="button" value="Apply"/> Max grid-connected voltage: <input type="text" value="264.5"/> V <input type="button" value="Apply"/> Min grid-connected frequency: <input type="text" value="47.4"/> Hz <input type="button" value="Apply"/> Max grid-connected frequency: <input type="text" value="51.5"/> Hz <input type="button" value="Apply"/>	The waiting time before grid connection: <input type="text" value="5"/> Sec <input type="button" value="Apply"/> Max feed-in power: <input type="text" value="1000"/> W <input type="button" value="Apply"/> feed-in power factor: <input type="text" value="100"/> % <input type="button" value="Apply"/>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

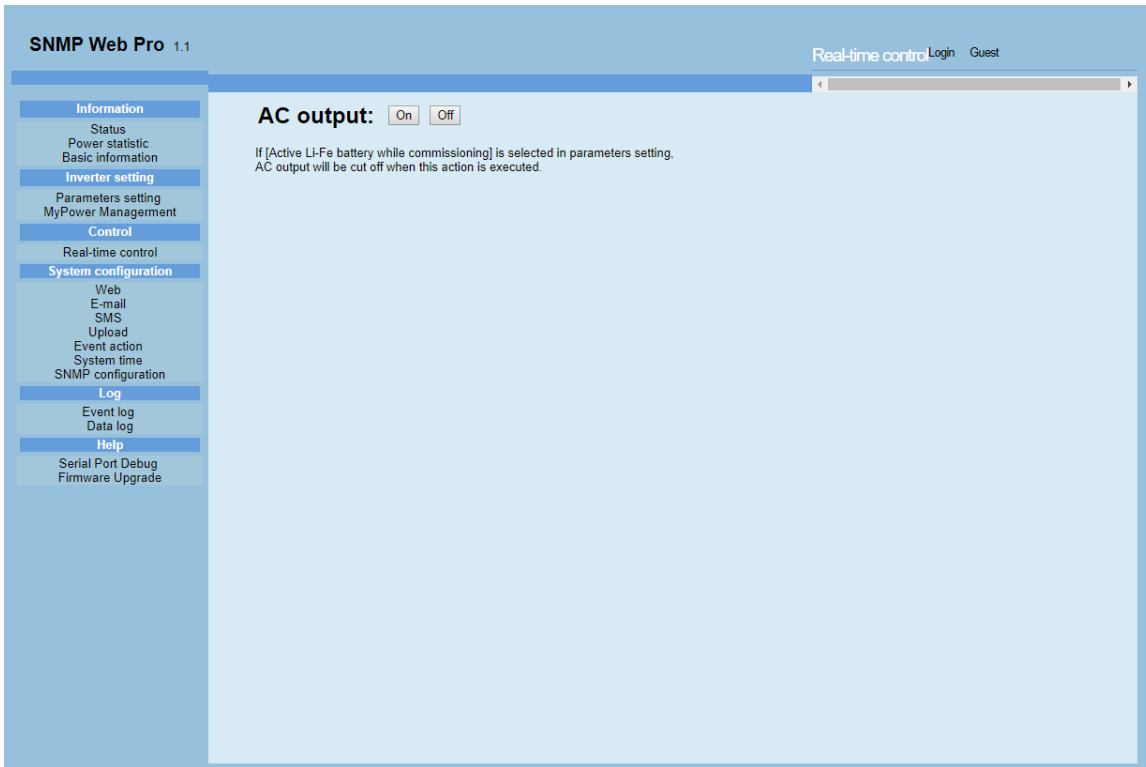
Voltage range for PV input Max. voltage: <input type="text" value="950.0"/> V <input type="button" value="Apply"/> Min. voltage: <input type="text" value="450.0"/> V <input type="button" value="Apply"/> Voltage range for MPPT Max. voltage: <input type="text" value="900.0"/> V <input type="button" value="Apply"/> Min. voltage: <input type="text" value="460.0"/> V <input type="button" value="Apply"/> Max. charging Current: <input type="text" value="3.0"/> A <input type="button" value="Apply"/>	Battery cut-off discharging/re-discharging voltage when Grid is available Cut-off discharging voltage: <input type="text" value="384.0"/> V <input type="button" value="Apply"/> Re-discharging voltage: <input type="text" value="432.0"/> V <input type="button" value="Apply"/> Battery cut-off discharging/re-discharging voltage when Grid is unavailable Cut-off discharging voltage: <input type="text" value="336.0"/> V <input type="button" value="Apply"/> Re-discharging voltage: <input type="text" value="384.0"/> V <input type="button" value="Apply"/>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Start LCD screen-saver after: Sec
Feeding grid power calibration R: W
Feeding grid power calibration S: W
Feeding grid power calibration T: W

Max.battery discharge current in hybrid mode: A

Service Manual for Hybrid 30KW PV Inverter

Control Interface

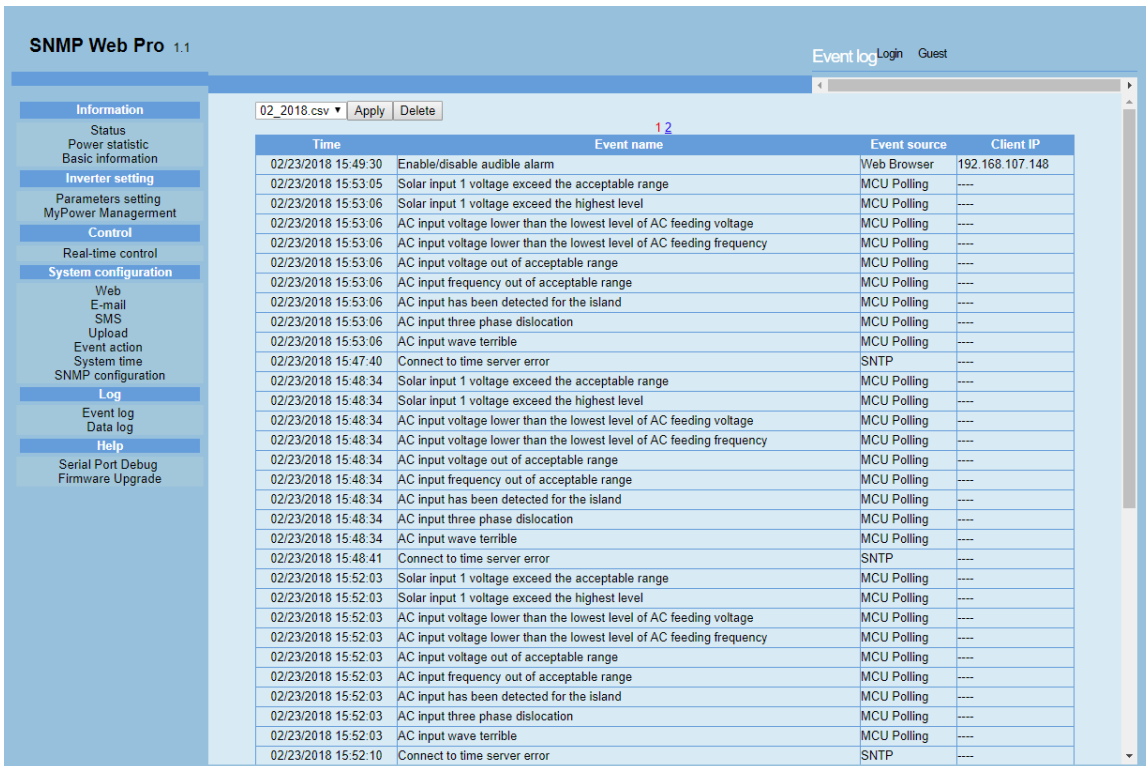


SNMP Web Pro 1.1 Real-time control Login Guest

AC output:

If [Active Li-Fe battery while commissioning] is selected in parameters setting, AC output will be cut off when this action is executed.

Event Journal



SNMP Web Pro 1.1 Event log Login Guest

02_2018.csv Apply Delete

Time	Event name	Event source	Client IP
02/23/2018 15:49:30	Enable/disable audible alarm	Web Browser	192.168.107.148
02/23/2018 15:53:05	Solar input 1 voltage exceed the acceptable range	MCU Polling	----
02/23/2018 15:53:06	Solar input 1 voltage exceed the highest level	MCU Polling	----
02/23/2018 15:53:06	AC input voltage lower than the lowest level of AC feeding voltage	MCU Polling	----
02/23/2018 15:53:06	AC input voltage lower than the lowest level of AC feeding frequency	MCU Polling	----
02/23/2018 15:53:06	AC input voltage out of acceptable range	MCU Polling	----
02/23/2018 15:53:06	AC input frequency out of acceptable range	MCU Polling	----
02/23/2018 15:53:06	AC input has been detected for the island	MCU Polling	----
02/23/2018 15:53:06	AC input three phase dislocation	MCU Polling	----
02/23/2018 15:53:06	AC input wave terrible	MCU Polling	----
02/23/2018 15:47:40	Connect to time server error	SNTP	----
02/23/2018 15:48:34	Solar input 1 voltage exceed the acceptable range	MCU Polling	----
02/23/2018 15:48:34	Solar input 1 voltage exceed the highest level	MCU Polling	----
02/23/2018 15:48:34	AC input voltage lower than the lowest level of AC feeding voltage	MCU Polling	----
02/23/2018 15:48:34	AC input voltage lower than the lowest level of AC feeding frequency	MCU Polling	----
02/23/2018 15:48:34	AC input voltage out of acceptable range	MCU Polling	----
02/23/2018 15:48:34	AC input frequency out of acceptable range	MCU Polling	----
02/23/2018 15:48:34	AC input has been detected for the island	MCU Polling	----
02/23/2018 15:48:34	AC input three phase dislocation	MCU Polling	----
02/23/2018 15:48:34	AC input wave terrible	MCU Polling	----
02/23/2018 15:48:41	Connect to time server error	SNTP	----
02/23/2018 15:52:03	Solar input 1 voltage exceed the acceptable range	MCU Polling	----
02/23/2018 15:52:03	Solar input 1 voltage exceed the highest level	MCU Polling	----
02/23/2018 15:52:03	AC input voltage lower than the lowest level of AC feeding voltage	MCU Polling	----
02/23/2018 15:52:03	AC input voltage lower than the lowest level of AC feeding frequency	MCU Polling	----
02/23/2018 15:52:03	AC input voltage out of acceptable range	MCU Polling	----
02/23/2018 15:52:03	AC input frequency out of acceptable range	MCU Polling	----
02/23/2018 15:52:03	AC input has been detected for the island	MCU Polling	----
02/23/2018 15:52:03	AC input three phase dislocation	MCU Polling	----
02/23/2018 15:52:03	AC input wave terrible	MCU Polling	----
02/23/2018 15:52:10	Connect to time server error	SNTP	----

Date log

Service Manual for Hybrid 30KW PV Inverter

SNMP Web Pro 1.1 Data log Login Guest

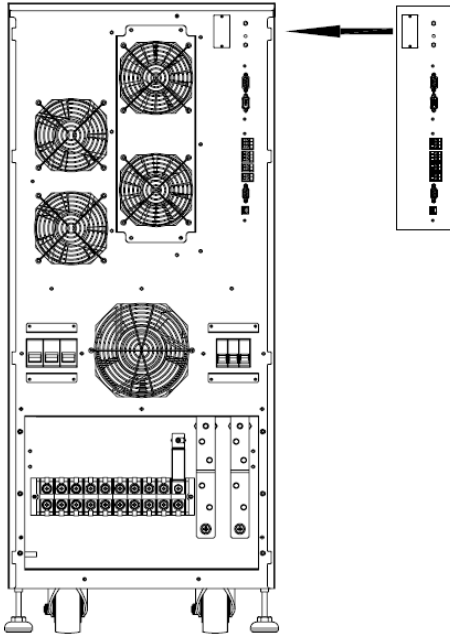
02_23_2018.csv

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

Time	PV voltage(V)	PV power(W)	Grid 1 voltage(V)	Grid 2 voltage(V)	Grid 3 voltage(V)	Grid frequency(Hz)	AC Output 1 voltage(V)	AC Output 2 voltage(V)	AC Output 3 voltage(V)	AC Output power(W)	AC Output frequency(Hz)	Load(%)	Battery voltage(V)
02/23/2018 15:51:34	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:52:35	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:48:33	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:49:32	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:50:34	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:51:34	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:52:33	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:48:24	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:49:26	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:50:26	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:51:25	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:52:27	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:48:25	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:49:24	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:50:26	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:51:26	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:52:26	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:48:16	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:49:18	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6
02/23/2018 15:49:18	0.0	0	0.0	0.0	0.0	0.0	229.8	230.1	229.8	3	50.0	1	412.6

8. Change Single INVERTER to Parallel INVERTER

8.1 Overview

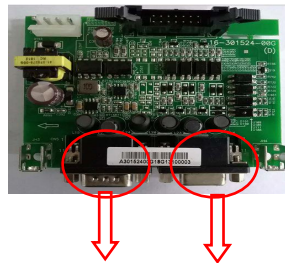
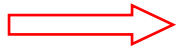


8.2 The hardware to install all hardware configurations



PARALLEL CONNECTION

15pins Female Pin Male Pin 15pins

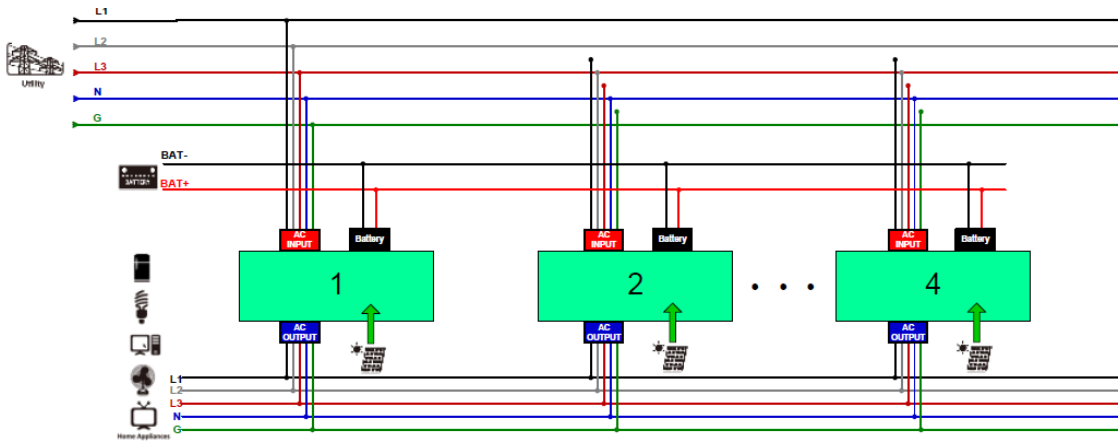


Compared to the stand-alone INVERTER, a parallel board should be added to communication interface

8.3 Connect the power cable to the communication cable.

The capacity of the parallel INVERTER must be identical. According to wiring in the diagram below.

Service Manual for Hybrid 30KW PV Inverter



8.3.1 Input Cable

The input cable of each INVERTER to the power cable of the distribution cabinet should use the same diameter and length. Be sure to confirm the sequence of phase is the same.

8.3.2 Output Cable

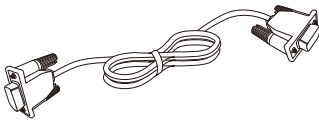
The output of each INVERTER to the feeder cabinet power cable must use the same diameter and length. Be sure to confirm the sequence is consistent.

8.3.3 Battery Cable

INVERTER in the parallel system has its battery pack and the battery pack can be shared.

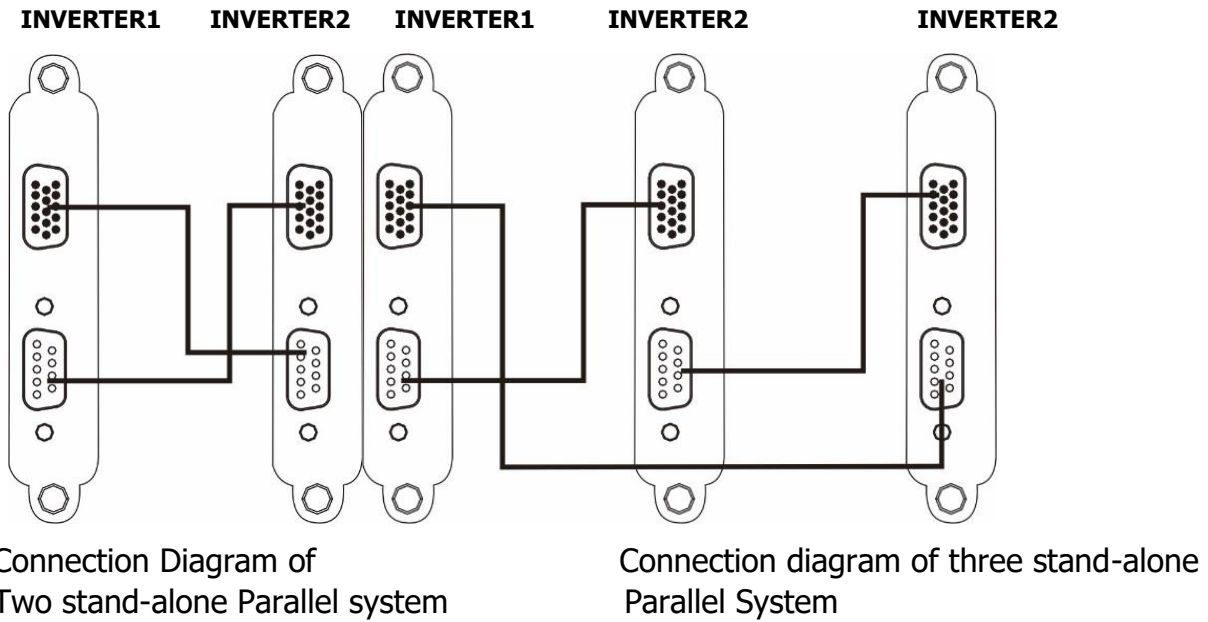
8.3.4 Communication Cable

a. The following parallel communication lines are about 5 meters long.



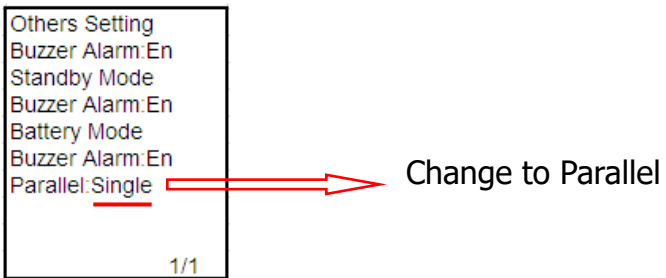
b. Connection of Communication cable

As shown in the diagram below, the parallel cables cross connect to form a circle. Use a screw to fix them firmly, and avoid communication failure because of loose cables



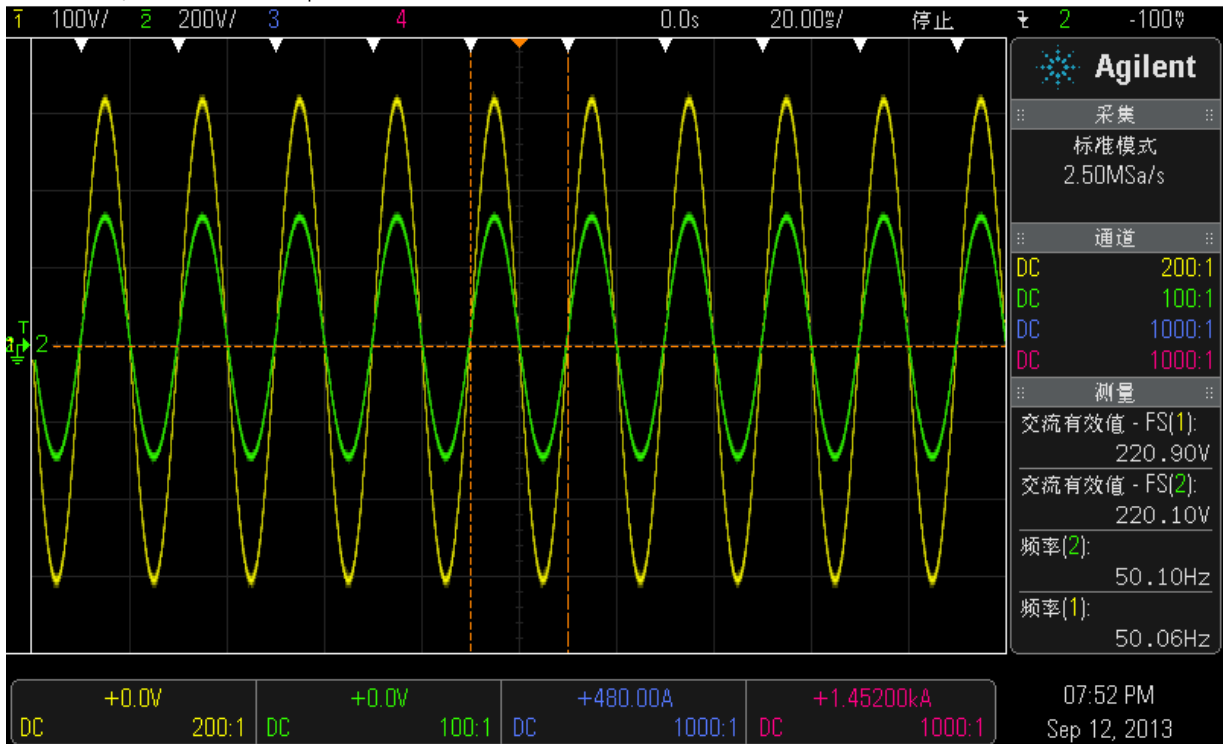
8.4 Parallel Adjustment (Take 2 stand-alone parallel as an example)

The default setting of the INVERTER is stand-alone. If you want to change it into parallel operation, you need to set the INVERTER in the display. You should have the service engineering code "XXXX" provided by the service engineer to execution the alternation. press <ENTER>, Go to the "Setting" and select "Advanced" Enter the password "0000" and set the "Others" of the INVERTER. Select "parallel" as shown below. Last, cut off the power and save.



Close the two INVERTER input switch and Battery(output switch off), the oscilloscope two probes were hooked up two INVERTER inverter capacitors at both ends, the INVERTER1 and INVERTER2 boot, the system are in the Inverter Mode output, observe oscilloscope Ch1 and Ch2 are synchronized (same frequency, same amplitude, same phase), as shown below. If they didn't synchronize, shut down the two INVERTER, check the wiring, and then repeat this steps until the two INVERTER synchronize.

Then the synchronization waveform is as follows: CH1 INVERTER inverter voltage, CH2 INVERTER inverter voltage.



If they synchronize, close the two INVERTER output switch and test and confirm the characteristics of exchange current.

INVERTER1 and Inverter2 are running in the inverter mode, with linear full load, and with the current clamp meter to measure and record the output current value of each phase of the two

INVERTER. Calculate the parallel load current imbalance required $\leq 5\%$, the formula is: $Y_i = \frac{I_o - I_m}{n \cdot I_o}$

Where, Y_i - load current unbalance (whichever is greater) I_o - Output current in a single system: n - Number of INVERTER
Other, I_m - parallel output of the maximum and minimum current in a single system:

- After shut down the Invertor1, lock the ones without output. The load is supplied by Invertor2.
- After shut down Invertor2., Invertor1 and Invertor2 turn into in Standby with PV charging mode.
- Invertor1 and Invertor2 are in parallel operation. At the time, both Invertor turn into inverter output. Each Invertor take 50% of the load.

9.Guidance of Single and Parallel System Maintenance & Operation at

Customer Site.

9.1 A separate system from the operation (Take INVERTER2 as an example)

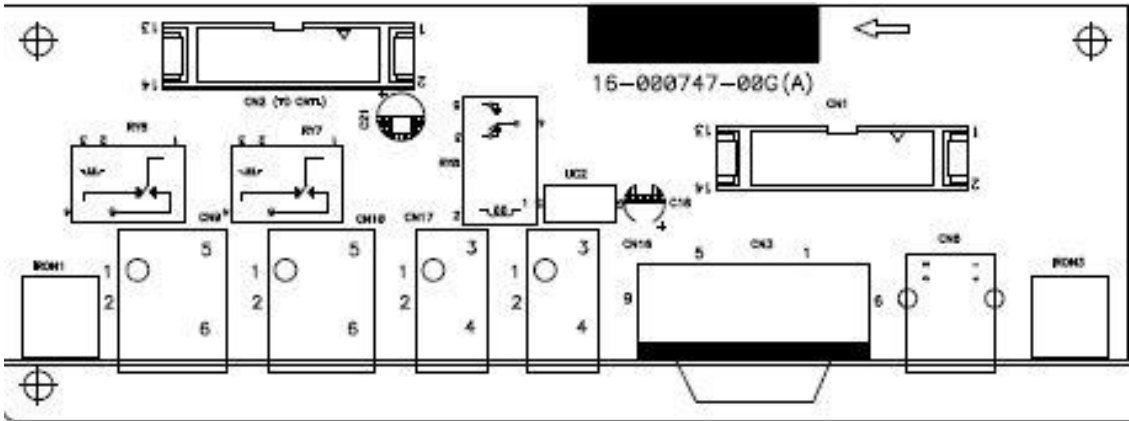
- g. On the LCD screen of INVERTER2, press <ENTER> and go to "Control" in the main menu, and then press <ENTER> and select "Turn Off" and confirm the selection.
- h. Disconnect the output switch.
- i. Disconnect input switch
- j. Disconnect the PV switch
- k. Disconnect the battery switch
- l. The parallel system is powered by INVERTER1

9.2 Operation by a single system (Take INVERTER2 as an example)

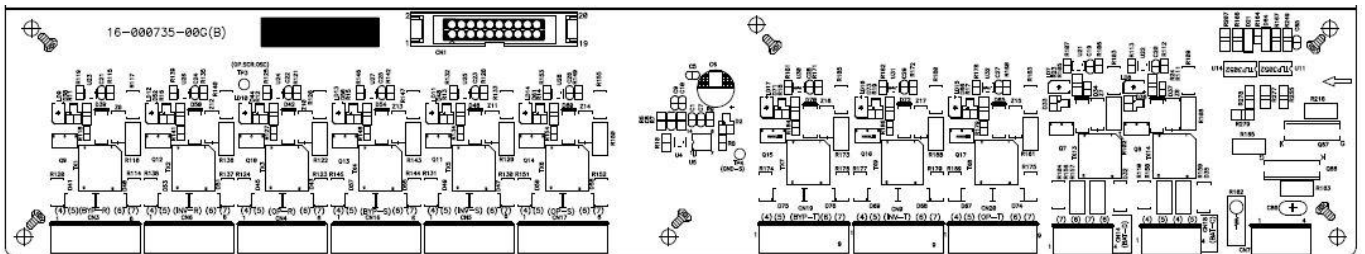
- a. On the LCD screen of INVERTER2, press <ENTER> and go to "Control" in the main menu, and then press <ENTER> and select "Turn Off" and confirm the selection.
- b. Disconnect the output switch.
- c. Disconnect input switch
- d. Disconnect the PV switch
- e. Disconnect the battery switch
- f. The output R/S/T/N of INVERTER1 connect to the output R/S/T/N of INVERTER2, The same output phase is shorted together.
- g. Connect the battery switch
- h. Connect the PV switch
- i. Connect input switch
- j. Connect the output switch.
- k. On the LCD screen of INVERTER1 and INVERTER2, press <ENTER>, Go to the "Setting" and select "Advanced" Enter the password "0000" and set the "Others" of the INVERTER. Select "parallel"
- l. . Last, cut off the power and save.
- m. On the LCD screen of INVERTER1 and INVERTER2, press <ENTER> and go to "Control" in the main menu, and then press <ENTER> and select "Turn On" and confirm the selection.
- g.The parallel system is supplied by INVERTER1 and INVERTER2 simultaneously.

Service Manual for Hybrid 30KW PV Inverter

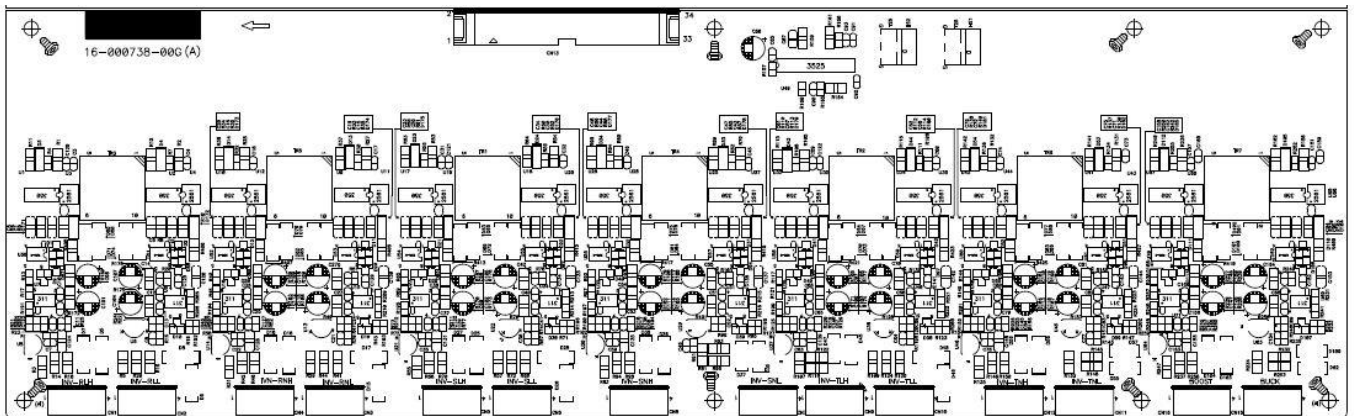
Communication Board



SCR Driver



Inverter Control Board



Voltage Sampling Board

